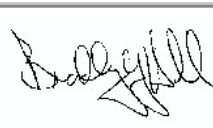


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL					1. WELL NAME and NUMBER NORTH CHAPITA 304-28		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>					3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>					5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.					7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078					9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU059		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')					14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')					16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE INDIAN TRIBE		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	617 FSL 2160 FWL	SESW	28	8.0 S	22.0 E	S	
Top of Uppermost Producing Zone	617 FSL 2160 FWL	SESW	28	8.0 S	22.0 E	S	
At Total Depth	617 FSL 2160 FWL	SESW	28	8.0 S	22.0 E	S	
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 617		23. NUMBER OF ACRES IN DRILLING UNIT 680			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 480		26. PROPOSED DEPTH MD: 11285 TVD: 11285			
27. ELEVATION - GROUND LEVEL 4763		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225			
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN				
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER				
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP				
NAME Nanette Lupcho		TITLE Regulatory Assistant		PHONE 435 781-9157			
SIGNATURE		DATE 12/13/2010		EMAIL Nanette_Lupcho@EOGResources.com			
API NUMBER ASSIGNED 43047514090000		APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	11285		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	11285	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2900		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2900	36.0			

DRILLING PLAN**NORTH CHAPITA 304-28**
SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**REVISED 9-28-2010****1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,982		Shale	
Birdsnest Zone	2,288			
Mahogany Oil Shale Bed	2,903		Shale	
Wasatch	5,346		Sandstone	
Chapita Wells	5,959		Sandstone	
Buck Canyon	6,618	Secondary	Sandstone	Gas
North Horn	7,272	Primary	Sandstone	Gas
KMV Price River	8,079	Primary	Sandstone	Gas
KMV Price River Middle	8,932	Primary	Sandstone	Gas
KMV Price River Lower	9,786	Primary	Sandstone	Gas
Sego	10,300	Secondary	Sandstone	Gas
KMV Castlegate	10,442		Sandstone	
Base Castlegate SS	10,665		Sandstone	
KMV Blackhawk	10,823	Primary	Sandstone	Gas
TD	11,285			

Estimated TD: 11,285' or 200'± below TD**Anticipated BHP: 6,162 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,500 ft ±.
2. Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

3. PRESSURE CONTROL EQUIPMENT:Intermediate/Production Hole – 5000 Psig
BOP schematic diagrams attached.**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2900' KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 2900'± and cased w/ 9-5/8" 36#. Drilled depth may be shallower or deeper than the 2900' shown above.***7" Intermediate casing will only be run if hole conditions require(Refer to Contingency Plan)**
All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 304-28
SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2900'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts.

Intermediate Hole Procedure* (0' - 7500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint with 15 total.

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint with 15 total being ran. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2900'±):

Air/air mist or aerated water.

Intermediate Hole Procedure* (2900' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

DRILLING PLAN

NORTH CHAPITA 304-28

SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (7500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

7500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

A. With Intermediate Casing String (Refer to Contingency Plan)

Surface Hole Procedure (Surface - 2900'±):

Tail:

770* sks

Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

DRILLING PLAN

NORTH CHAPITA 304-28
SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5.2 gps water.

Top Out:

As necessary for cement to surface with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: 310 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 488 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400' above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: 104 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 749 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2900'±):

Tail: 770* sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

DRILLING PLAN

NORTH CHAPITA 304-28

SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead: **228 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **1692 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2900'±):

Lost circulation

Intermediate Hole* (2900' - 7500'±):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

DRILLING PLAN**NORTH CHAPITA 304-28**
SE/SW, SEC. 28, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 90' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Mouse and Rat Hole will be pre-set.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Contingency Plan

EOG Resources will set surface casing to the specified depth as per the Casing Program. Through the surface casing, EOG will drill a 8.75" hole to +/- 7500'. At this point, EOG will determine whether wellbore conditions will require the use of a 7" intermediate casing string in order to reach TD. Hole conditions that may be encountered are sloughing/swelling shales, key seat development, and lost circulation. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the casing and drill the production hole with a 6.125" bit. If intermediate casing is not run, EOG will remove the 8.75" bit and drill the remainder of the hole with 7.875" bit. Production casing will be used as per the Casing Program. Production casing will be properly cemented in place as per the Cement Program. For clarity the Casing Program is shown below.

CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2900' KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

EOG RESOURCES, INC.

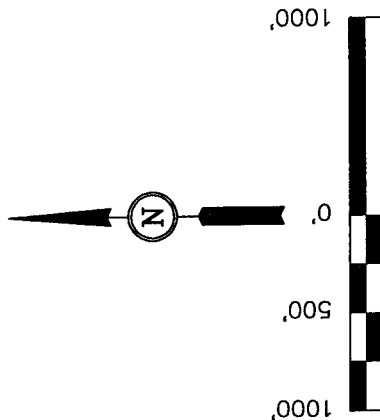
Well location, NORTH CHAPITA #304--28, located as shown in the SE 1/4 SW 1/4 of Section 28, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE ~~FOOT~~ LAND WAS ACQUIRED FROM MY FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 1931

NORTH CHAPITA #304-28
Elev. Graded Ground = 4763'

1967 Brass Cap
0.8' High, Scattered
Stones

N89°53'06"W - 2622.17' (Meas.)

(NAD 83)

LATITUDE = 40°05'19.73" (40.088814)

LONGITUDE = 109°26'48.57" (109.446825)

(NAD 27)

LATITUDE = 40°05'19.86" (40.088850)

LONGITUDE = 109°26'46.10" (109.446139)

LEGEND:

— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL UTAH 84078

(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-03-05	10-05-05

PARTY	REFERENCES
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WEATHER	FILE
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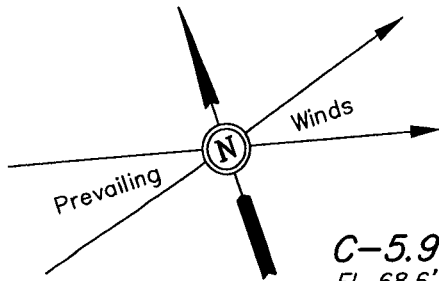
WARM

EOG RESOURCES, INC.

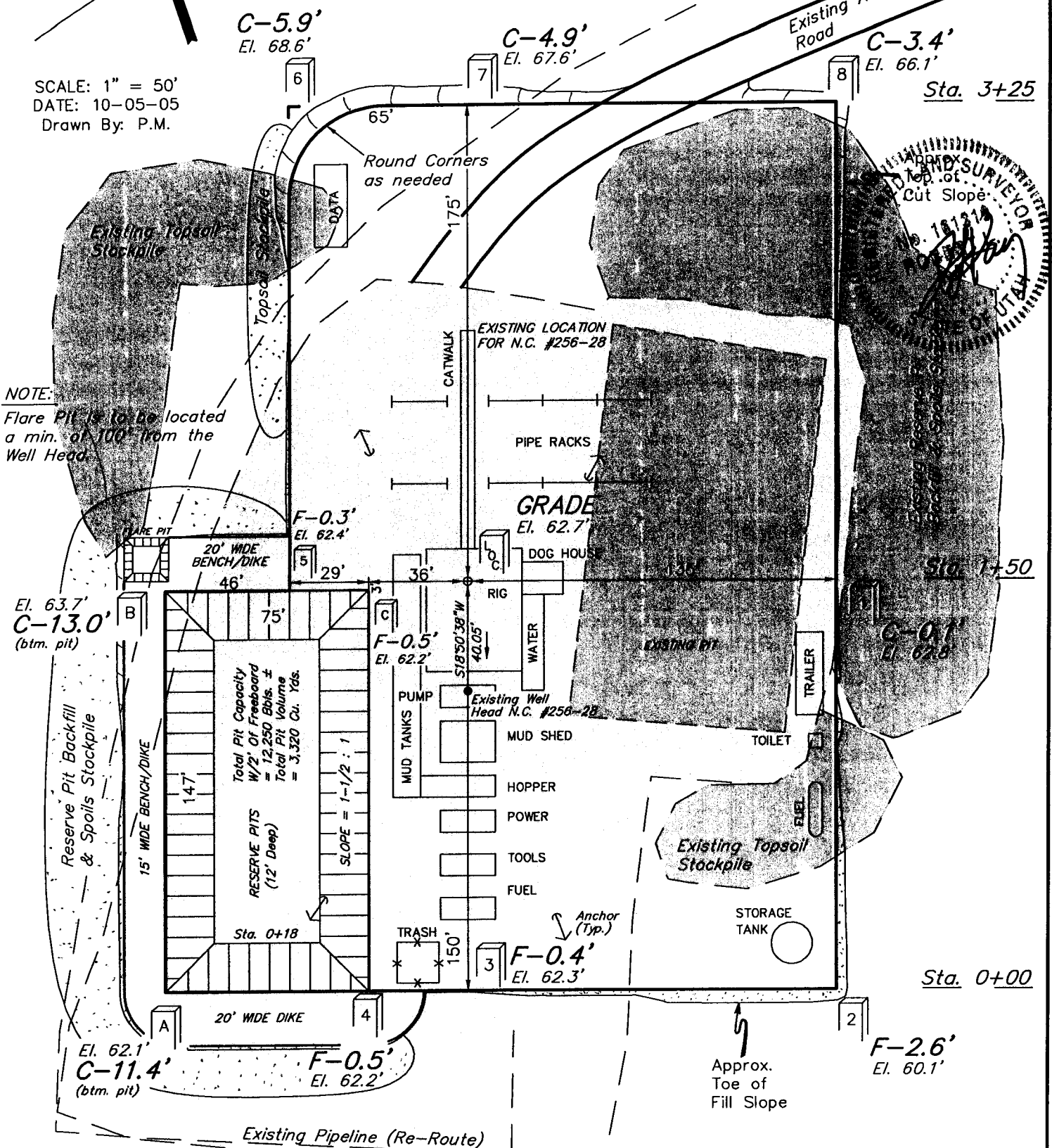
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
NORTH CHAPITA #304-28
SECTION 28, T8S, R22E, S.L.B.&M.
617' FSL 2160' FWL



SCALE: 1" = 50'
DATE: 10-05-05
Drawn By: P.M.



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

El. 63.7'
C-13.0'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12 Deep)
SLOPE = 1-1/2 : 1

Sta. 0+18

El. 62.1'
C-11.4'
(btm. pit)

F-0.5'
El. 62.2'

20' WIDE DIKE

Existing Pipeline (Re-Route)

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4762.7'

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

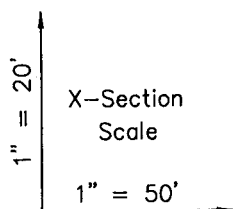
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #304-28

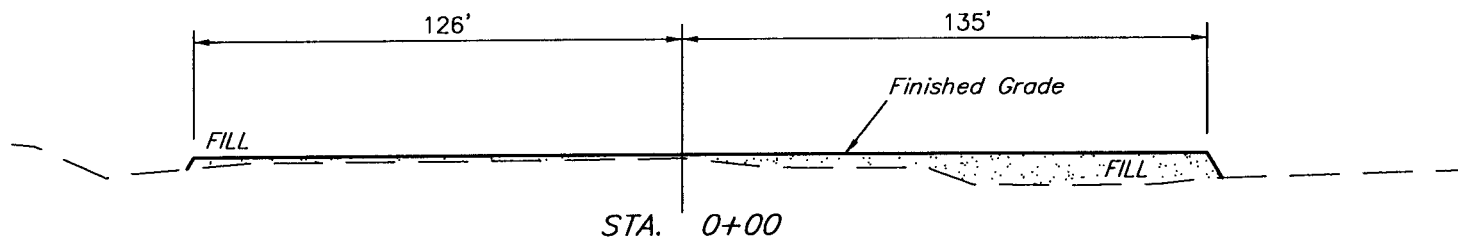
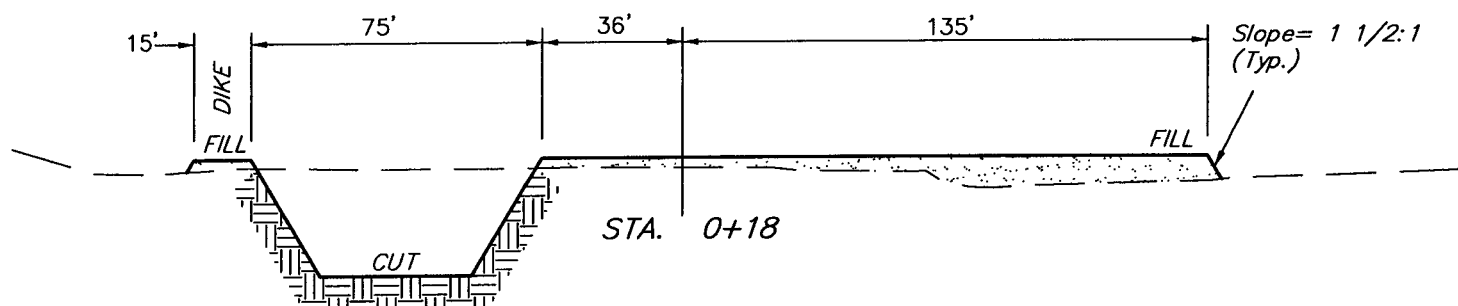
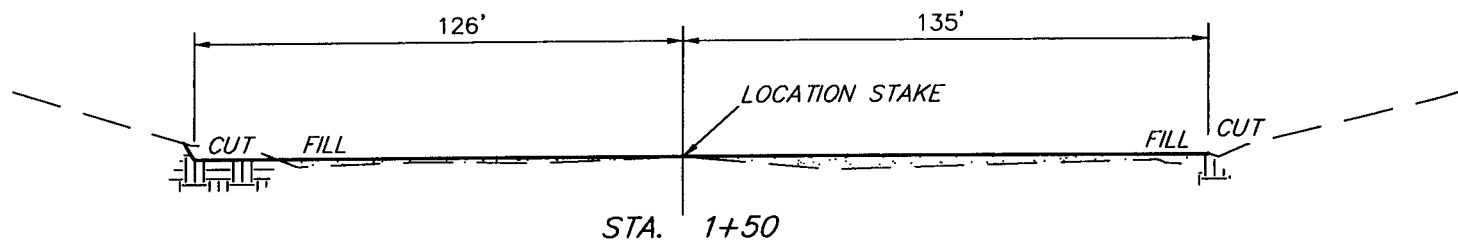
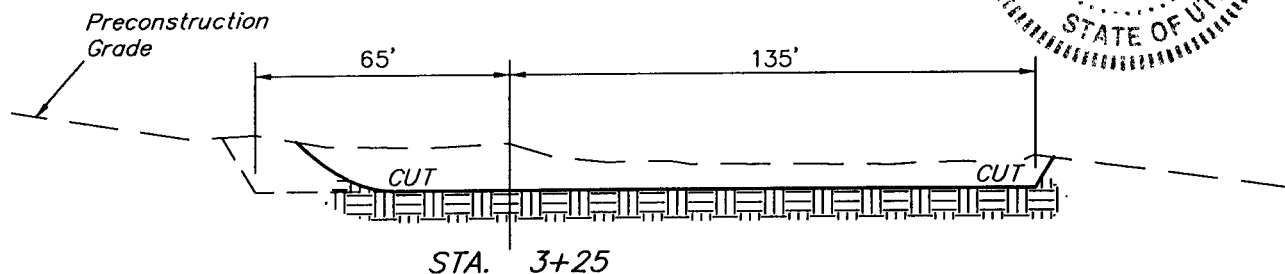
SECTION 28, T8S, R22E, S.L.B.&M.

617' FSL 2160' FWL



DATE: 10-05-05

Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 1,040 Cu. Yds.
(New Construction Only)
Remaining Location = 3,550 Cu. Yds.

TOTAL CUT = 4,590 CU.YDS.

FILL = 2,890 CU.YDS.

EXCESS MATERIAL = 1,700 Cu. Yds.
Topsoil & Pit Backfill = 2,700 Cu. Yds.
(1/2 Pit Vol.)
DEFICIT UNBALANCE = <1,000> Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
NORTH CHAPITA #304-28
LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T8S, R22E, S.L.B.&M.

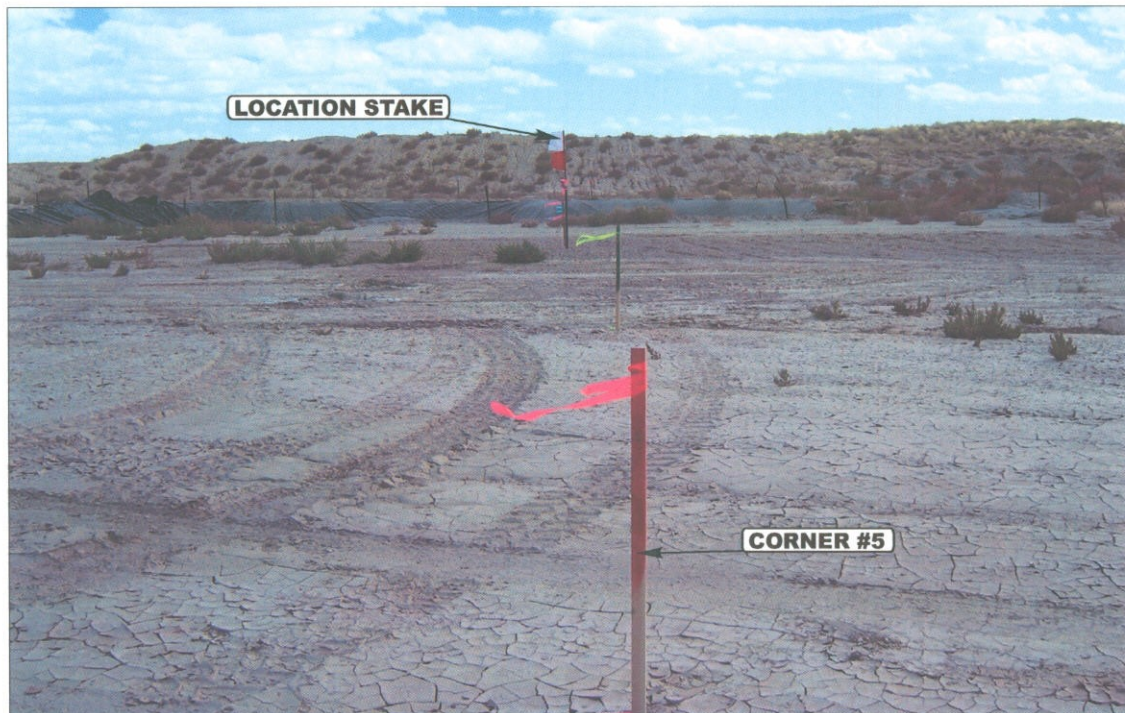


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

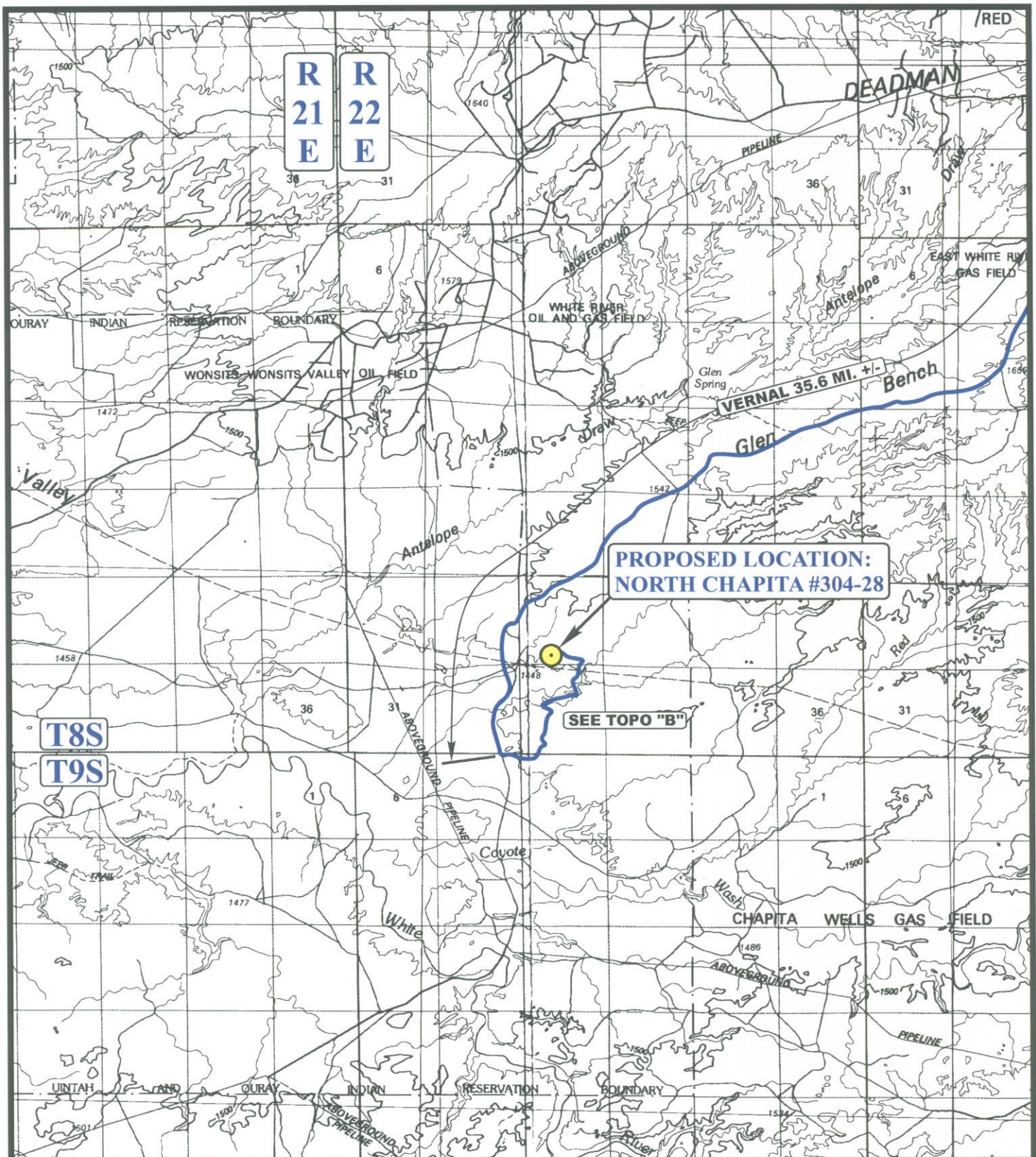
10 **17** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #304-28
SECTION 28, T8S, R22E, S.L.B.&M.
617' FSL 2160' FWL



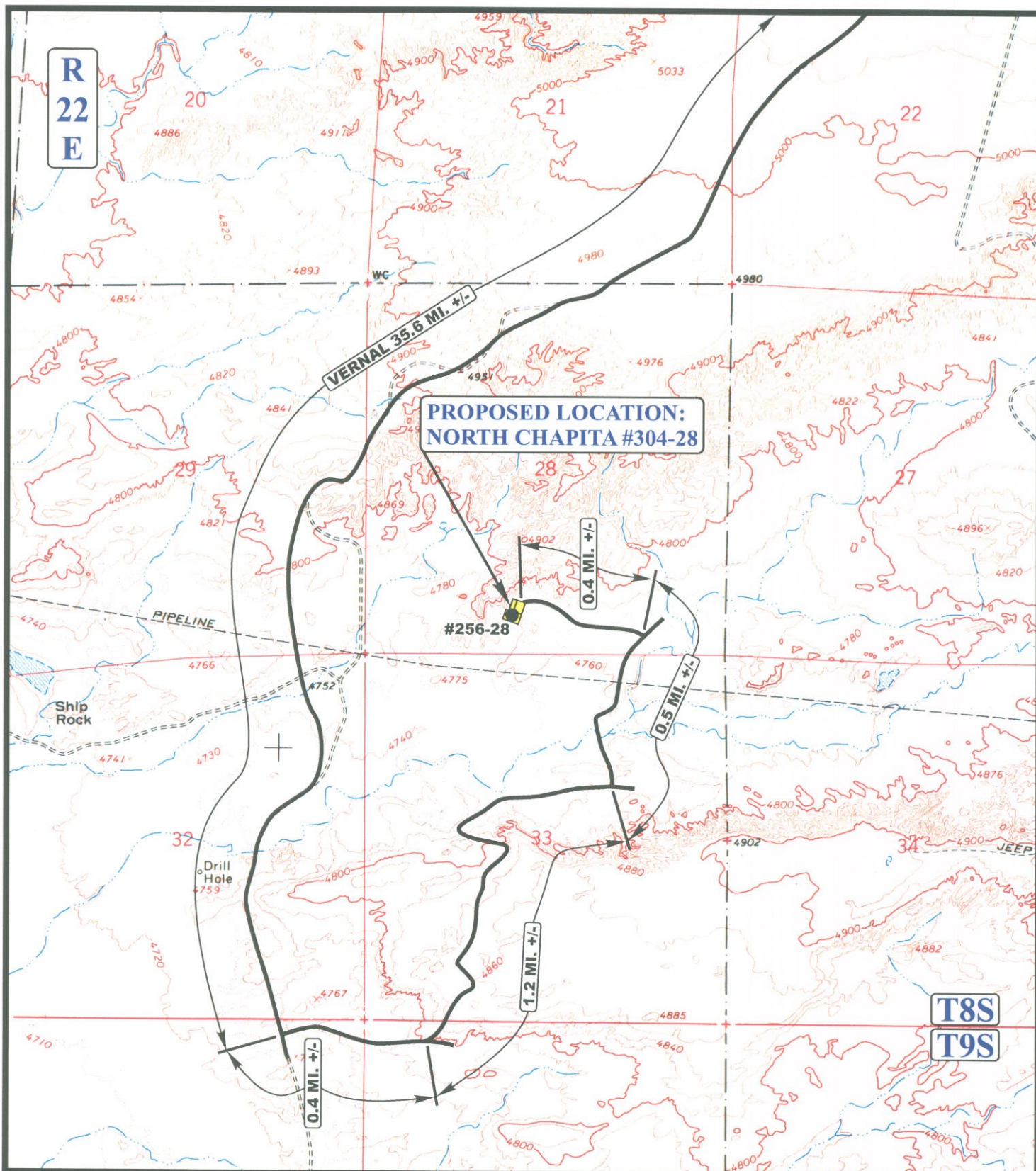
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 16 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

NORTH CHAPITA #304-28
SECTION 28, T8S, R22E, S.L.B.&M.
617' FSL 2160' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 16 05
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00

B
TOPO

C
TOPO



***North Chapita 304-28
SESW, Section 28, T8S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 38.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new Road Construction will be required; the existing access road for the North Chapita 256-28 will be used to access the proposed well site.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for North Chapita 256-28 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the location and access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1 or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Brennan Bottoms & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pit will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and

production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil will be layered and seeded in accordance with EOG's BLM approved Reclamation Plan.

Access to the well pad will be from the northeast.

10. *PLANS FOR RECLAMATION OF THE SURFACE:*

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop area will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

Reclamation will be conducted in accordance to EOG Resources Reclamation Plan (Attached).

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the Ute Indian Tribe, Bureau of Indian Affairs and Bureau of Land Management will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from BLM, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM/Tribal lands after the conclusion of drilling operations or at any other time without BLM/Tribal authorization. However, if BLM/Tribal authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 11/28/2005, State of Utah Antiquities Project survey Permit No. U-05-MQ-1317i. A paleontological survey was conducted and will be submitted by Intermountain Paleo-consulting. A biological survey was conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

Firearms are prohibited (to all Non-Ute Tribal members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A. Forestry Section prior to cutting or gathering any wood along this road.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

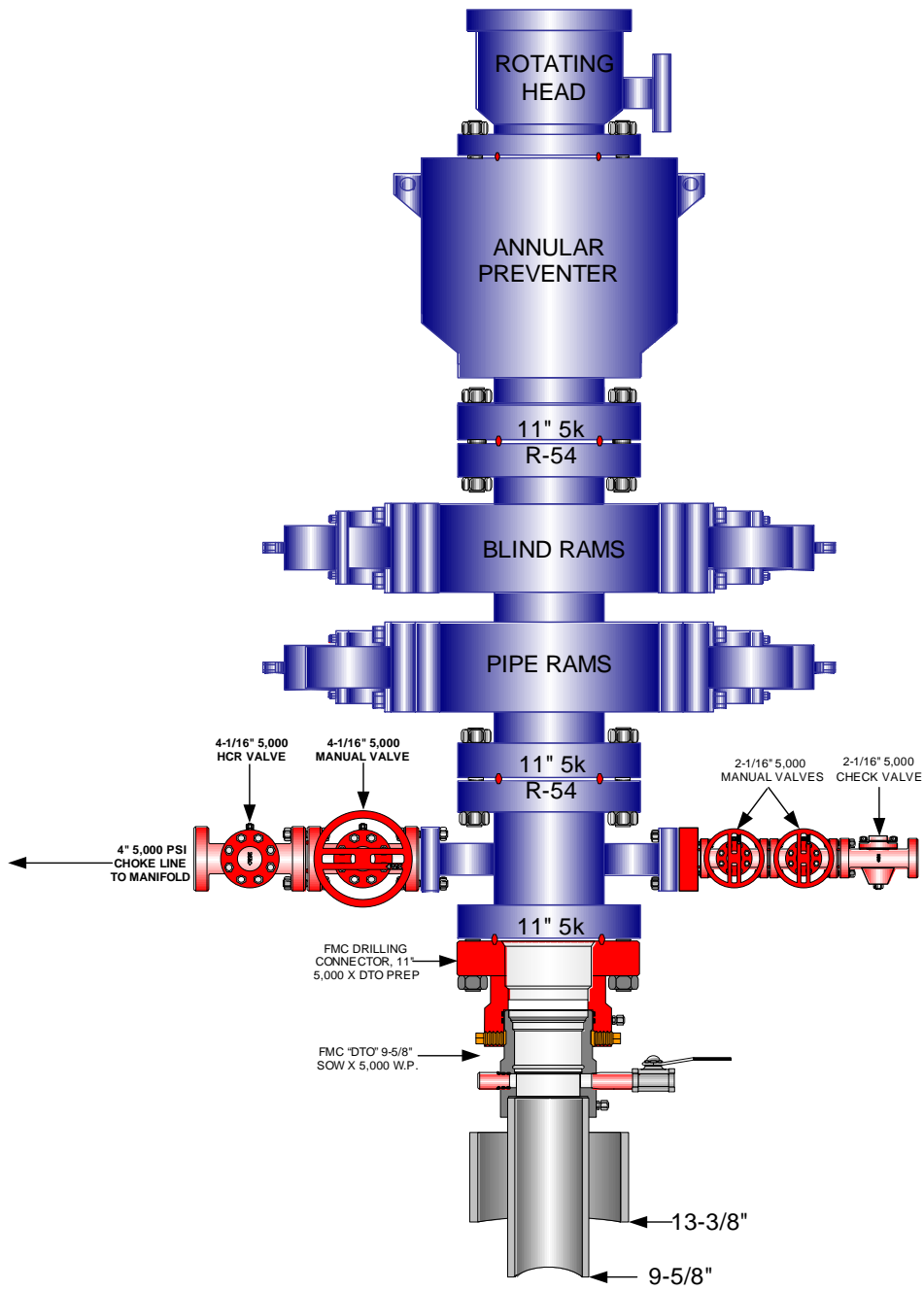
Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 304-28 Well, located in the SESW, of Section S28 T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

Date 11/29/2010

Kaylene Gardner, Regulatory Administrator

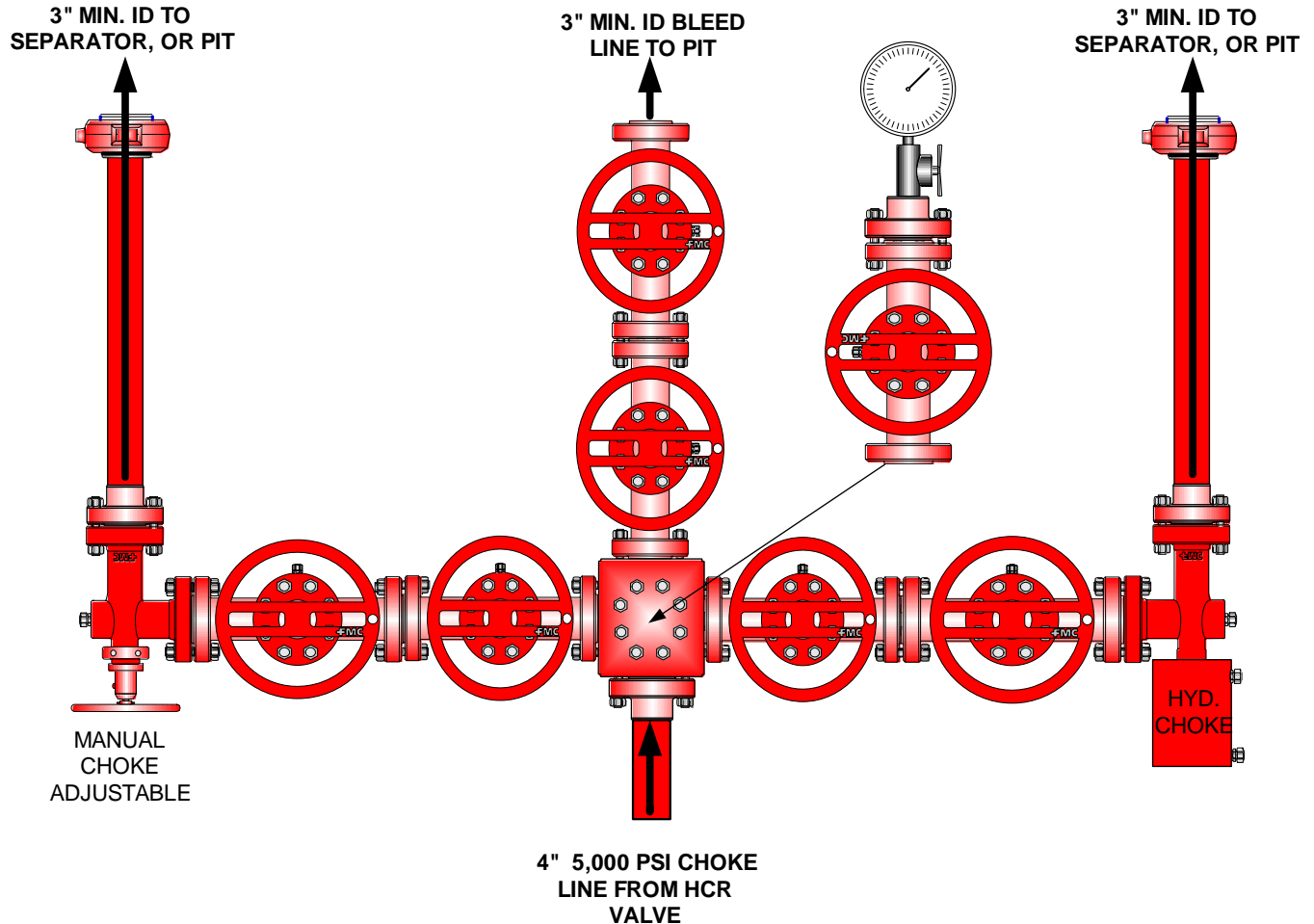
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

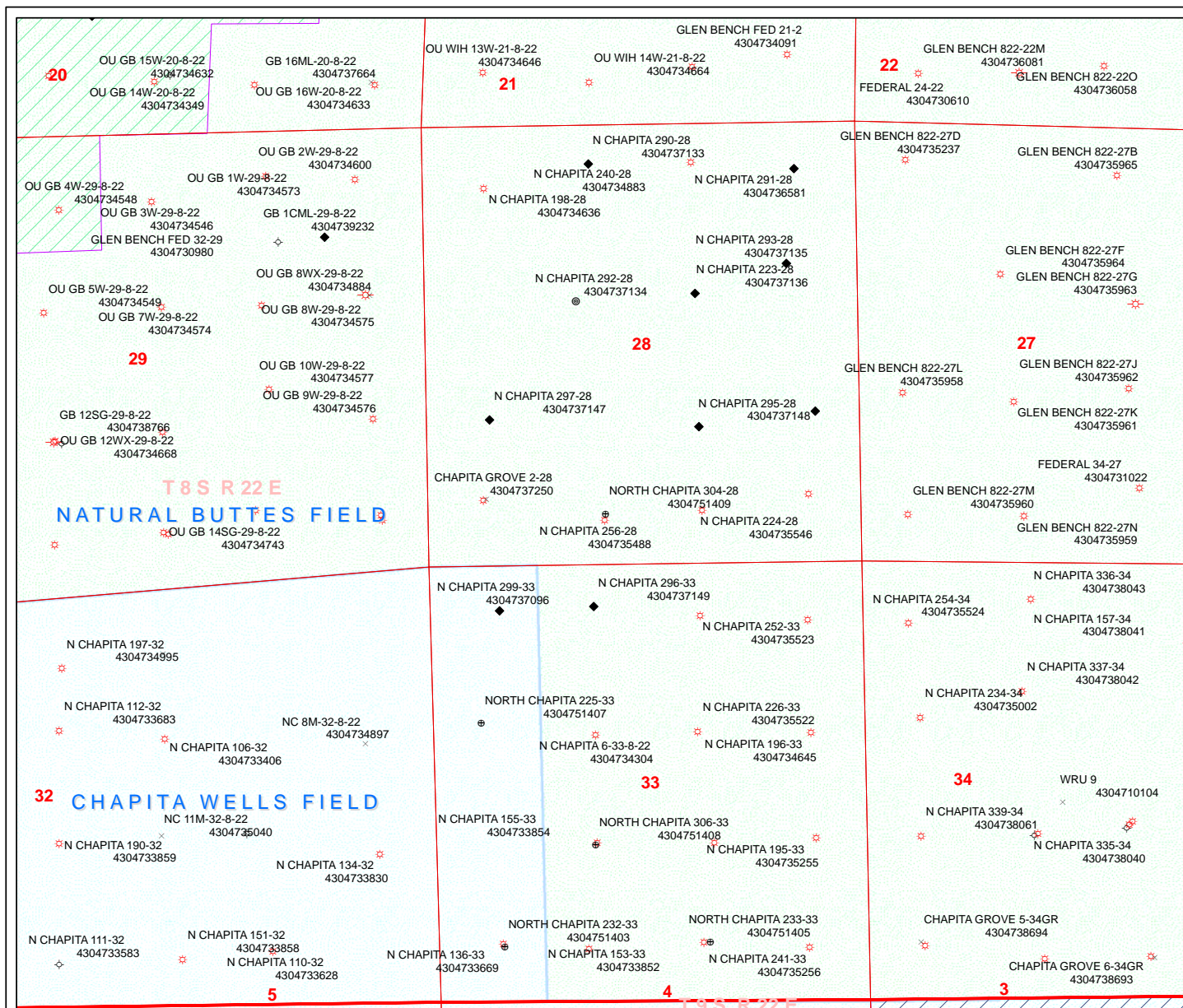
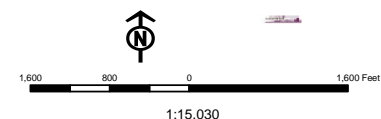
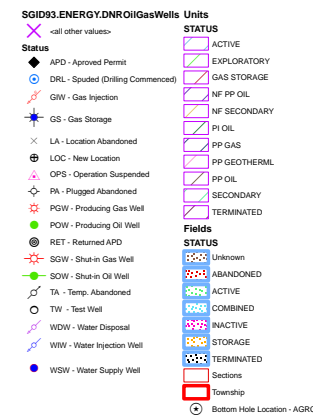
1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304751409
Well Name: NORTH CHAPITA 304-28
Township 08.0 S Range 22.0 E Section 28

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
 Map Produced by Diana Mason



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2010

API NO. ASSIGNED: 43047514090000

WELL NAME: NORTH CHAPITA 304-28

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9157

CONTACT: Nanette Lupcho

PROPOSED LOCATION: SESW 28 080S 220E

Permit Tech Review: ☒

SURFACE: 0617 FSL 2160 FWL

Engineering Review: ☐

BOTTOM: 0617 FSL 2160 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.08879

LONGITUDE: -109.44616

UTM SURF EASTINGS: 632470.00

NORTHINGS: 4438559.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU059

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NORTH CHAPITA 304-28
API Well Number: 43047514090000
Lease Number: UTU059
Surface Owner: INDIAN
Approval Date: 12/21/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

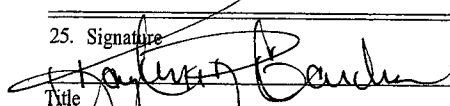
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU059
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. North Chapita 304-28
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 617' FSL, 2160' FWL (SESW) 40.088814 LAT, 109.446825 LON At proposed prod. zone SAME		9. API Well No. 43 047 51409
14. Distance in miles and direction from nearest town or post office* 38.1 MILES FROM VERNAL		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* 617' location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 880	11. Sec., T. R. M. or Blk. and Survey or Area SEC 28 T8S, R22E, S.L.B.&M.
18. Distance from proposed location* 480' to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 11285'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4763' NAT GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene Gardner	Date 11/29/2010
--	---	--------------------

Title
Sr. Regulatory Administrator

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 13 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL
RECEIVED

MAY 16 2011

RECEIVED

DEC 07 2010

DIV. OF OIL, GAS & MINING

BLM VERNAL, UTAH



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East
VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 304-28
API No: 43-047-51409

Location: SESW, Sec. 28, T8S, R22E
Lease No: UTU-059
Agreement: N/A

OFFICE NUMBER: (435) 781-4400
OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.

Construction Completion
(Notify Ute Tribe Energy & Minerals
Dept. and BLM Environmental
Scientist)

- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.

Spud Notice
(Notify BLM Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.

BOP & Related Equipment Tests
(Notify BLM Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice
(Notify BLM Petroleum Engineer)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site-Specific Conditions of Approval:

North Chapita 304-28

- Paint facilities "Shadow Gray."
- Monitor construction operations by a permitted archaeologist.
- Monitor construction operations by a permitted paleontologist.
- Re-route existing pipeline around well pad within disturbed area.
- Construct diversion ditches around well pad, particularly on the north and west sides.
- Avoid cut into the badland butte near well pad.
- In accordance-with the guidelines specified in the Guidelines-for Raptor Protection from Human and Land Use Disturbances, a raptors survey shall be conducted prior to construction of the proposed location, pipeline or access road if construction will take place during raptor nesting season (January 1 through September 30). If active raptor nests are identified during a new survey, EOG shall conduct its operations according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- If surface disturbing operations are not initiated before October 6, 2011, EOG shall conduct additional biological surveys in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures for Uinta Basin hookless cactus (See Appendix D) in consideration of the 300-foot offset specified in the BLM RMP ROD and conduct its operations according to their specifications.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipe line right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all floodplain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- If needed, the reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

- Major low water crossings will be, armored with pit run material to protect them from erosion.
- All personnel shall refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the leased area and/or right of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the BIA will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- If the well requires the intermediate string, notify us via email below with a brief explanation of the decision.

Variances Granted

Air Drilling:

- Approved - Variance requested for straight run blooie line.
- Approved - Variance requested for blooie line to be 75'.
- Approved - Variance requested for dust to be controlled by water mist.
- Approved - Variance requested for requirement for automatic igniter or continuous pilot light on the blooie line.
- Approved - Variance requested to allow for rig mounted air compressors.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas

Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU059
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 304-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 2160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/21/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on July 21, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/25/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 No activity has occurred since spud on July 21, 2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/25/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/21/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 7/25/2011		DATE: 08/01/2011 By:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC.

Well Name: NORTH CHAPITA 304-28

Api No: 43-047-51409 Lease Type FEDERAL

Section 28 Township 08S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 07/21/2011

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by GERALD ASHCRAFT

Telephone # (435) 828-7445

Date 07/21/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51409	North Chapita 304-28		SESW	28	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18134	7/21/2011		7/26/11		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

Title

7/25/2011

Date

RECEIVED

JUL 26 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/2/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 7/21/2011 to 8/2/2011.		
<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 80%;"> <p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> </div>		
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157
SIGNATURE N/A		TITLE Regulatory Assistant
		DATE 8/2/2011

WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2011

Well Name	NCW 304-28	Well Type	DEVG	Division	DENVER
Field	UNASSIGNED	API #	43-047-51409	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,285/ 11,285	Property #	057331
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	0/ 4,763				
Location	Section 28-T8S-R22E, SESW, 617 FSL & 2160 FWL, Lat: 40.08885 Long: -109.446139				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No	303512	AFE Total	2,005,500	DHC / CWC	978,000/ 1,027,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010	Release Date	
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12-30-2010	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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617' FSL & 2160' FWL (SE/SW)

SECTION 28, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 05' 19.73", LONG 109 DEG 26' 48.57" (NAD 83)

LAT 40 DEG 05' 19.86", LONG 109 DEG 26' 46.10" (NAD 27)

RIG:

OBJECTIVE: 11,285' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-43916

ELEVATION: ' NAT GL, 4762.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4763'), ' KB
(')

EOG WI 50%, NRI 39.75%

07-15-2011	Reported By	TERRY CSERE
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RECEIVED Aug. 02, 2011

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION, 7/15/11.

07-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 50% COMPLETE.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 70% COMPLETE.

07-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-22-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

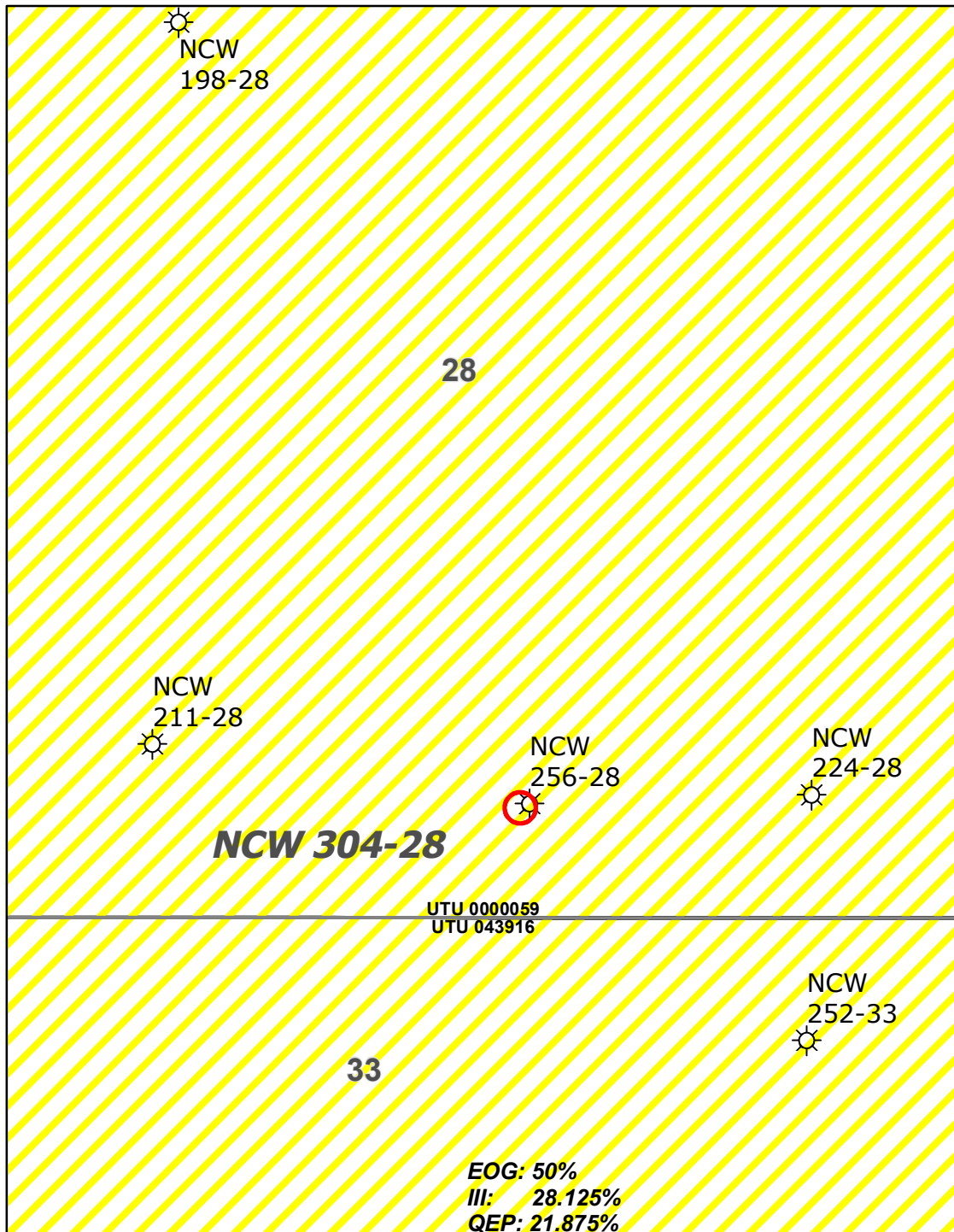
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	90	TVD	90	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	



Activity at Report Time: WORT

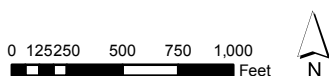
Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/21/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.
					BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/20/11 @ 06:46 AM.
06:00			0	0	LOCATION COMPLETE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU059
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 304-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 2160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514090000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 08/16/2011 By:		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
		DATE 7/14/2011

R 22 E



-  North Chapita 304-28
-  EOG Partial Working Interest



 Denver Division		
EXHIBIT "A" North Chapita 304-28 Commingling Application Uintah County, Utah		
SCALE: 1:10,000	X:\GIS\UT\Applications\ NorthChapita 304-28ComApp.mxd	DATE: 06/23/2011

RECEIVED Jul. 14, 2011



CERTIFIED MAIL

ARTICLE NO: 7011 0470 0003 3314 4303

July 14, 2011

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Land Department

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 304-28
SECTION 28, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-059**

To whom it may concern:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mickenzie Gates".

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011



CERTIFIED MAIL

ARTICLE NO: 7011 0470 0003 3314 4297

July 14, 2011

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 304-28
SECTION 28, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-059**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mickenzie Gates".

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Mickenzie Gates, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

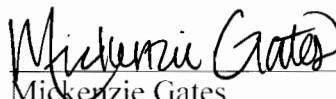
**NORTH CHAPITA 304-28
617' FSL – 2160' FWL (SESW)
SECTION 28, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of July, 2011 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Mickenzie Gates
Regulatory Assistant

Subscribed and sworn before me this 14th day of July, 2011.



Notary Public

My Commission Expires:

July 19, 2014

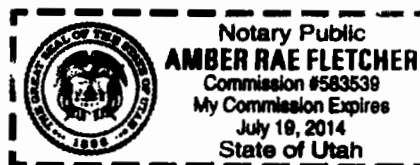


Exhibit "A" to Affidavit
North Chapita 304-28 Application to Commingle

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Land Department

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU059
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 304-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 2160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/1/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report showing all activity up to 9/1/11.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
		DATE 9/1/2011

WELL CHRONOLOGY REPORT

Report Generated On: 09-01-2011

Well Name	NCW 304-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51409	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,285/ 11,285	Property #	057331
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,841/ 2,841
KB / GL Elev	4,782/ 4,763				
Location	Section 28, T8S, R22E, SESW, 617 FSL & 2160 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	64.0	NRI %	51.86

AFE No	303512	AFE Total	2,005,500	DHC / CWC	978,000/ 1,027,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010	Release Date	
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12-30-2010	Reported By	SHARON CAUDILL
-------------------	--------------------	----------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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617' FSL & 2160' FWL (SE/SW)

SECTION 28, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 05' 19.73", LONG 109 DEG 26' 48.57" (NAD 83)

LAT 40 DEG 05' 19.86", LONG 109 DEG 26' 46.10" (NAD 27)

TRUE #34

OBJECTIVE: 11,285' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU059

ELEVATION: 4762.2' NAT GL, 4762.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4763'), 4782' KB (19')

EOG WI 64%, NRI 51.86%

07-15-2011	Reported By	TERRY CSERE
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RECEIVED Sep. 01, 2011

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION, 7/15/11.

07-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 50% COMPLETE.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 70% COMPLETE.

07-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-22-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	90	TVD	90	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/21/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/20/11 @ 06:46 AM.

06:00 0 0 LOCATION COMPLETE.

08-04-2011 **Reported By** KYLAN COOK / DALL COOK

DailyCosts: Drilling	\$216,347	Completion	\$0	Daily Total	\$216,347
Cum Costs: Drilling	\$216,347	Completion	\$0	Well Total	\$216,347

MD	2,859	TVD	2,859	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	90	2841	MIRU CRAIG'S AIR RIG #5 ON 7/26/2011. DRILLED 12-1/4" HOLE TO 2840' GL (2859' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2400' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2822.45') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2841.45' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLS FRESH WATER. BUMPED PLUG WITH 1245# @ 10:18 AM ON 8/01/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 45 BBLS INTO LEAD CEMENT, LOST RETURNS 145 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @

1520' = 0.75 DEGREE, 2120' = 1.00 DEGREE, 2490' = 1.50 DEGREE, AND 2810' = 0.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/31/11 @ 07:00 AM.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By KIT HATFIELD Phone Number 877-352-0710
Well Name/Number NCW 304-28
Qtr/Qtr SE/SW Section 28 Township 8S Range 22E
Lease Serial Number UTU-059
API Number 43-047-51409

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED

SEP 16 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 09/16/2011 22:00 AM ☐ PM ☒

Remarks SENT 9/16/11 @ 10:30 HRS

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By PAT CLARK Phone Number 877-352-0710
Well Name/Number NCW 304-28
Qtr/Qtr SE/SW Section 28 Township 8S Range 22E
Lease Serial Number UTU-059
API Number 43-047-51409

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED

OCT 04 2011

DIV. OF OIL, GAS & MINING

Date/Time 10/02/2011 12:30 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks SENT 10/1/11 @ 06:00 HRS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU059
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 304-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 2160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/18/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/18/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157
SIGNATURE N/A		TITLE Regulatory Assistant
		DATE 10/18/2011

DailyCosts: Drilling	\$100,800	Completion	\$0	Daily Total	\$100,800
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION, 7/15/11.

07-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 50% COMPLETE.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 70% COMPLETE.

07-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-22-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	90	TVD	90	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/21/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/20/11 @ 06:46 AM.

06:00 0 0 LOCATION COMPLETE.

08-04-2011 Reported By KYLAN COOK / DALL COOK

DailyCosts: Drilling	\$206,309	Completion	\$0	Daily Total	\$206,309
Cum Costs: Drilling	\$307,109	Completion	\$0	Well Total	\$307,109
MD	2,859	TVD	2,859	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	90	2841	MIRU CRAIG'S AIR RIG #5 ON 7/26/2011. DRILLED 12-1/4" HOLE TO 2840' GL (2859' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2400' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2822.45') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2841.45' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLS FRESH WATER. BUMPED PLUG WITH 1245# @ 10:18 AM ON 8/01/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 45 BBLS INTO LEAD CEMENT, LOST RETURNS 145 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @

1520' = 0.75 DEGREE, 2120' = 1.00 DEGREE, 2490' = 1.50 DEGREE, AND 2810' = 0.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/31/11 @ 07:00 AM.

09-17-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$121,611	Completion	\$0	Daily Total	\$121,611
Cum Costs: Drilling	\$428,720	Completion	\$0	Well Total	\$428,720
MD	2,859	TVD	2,859	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TEST BOPE

Start	End	Hrs	From	To	Activity Description
06:00	00:00	18.0	2859	2859	RIG MOVE: HOLD SAFETY MEETING W/ JONES TRKNG AND CREWS. RIG DOWN FROM NCW 306-33 AND MOVE 1.5 MILES TO LOCATON. HAVE MAST RAISED BY 17:30 HRS, TRUCKS RELEASED AT 18:00 HRS. CONTINUE TO RIG UP. INSPECT ANNULAR & LOCK DOWN STACK. DIG HOLE AND SET IN BRANDT DRYING SHAKER. RIG UP SHAKER & MODIFY SLIDER AS REQUIRED.
00:00	01:00	1.0	0	0	NIPPLE UP STACK. RIG ON DAYWORK @ MIDNITE 00:00 HRS 9/17/11.
01:00	04:00	3.0	0	0	BEGIN BOP TEST. PIPE RAMS LEAKED.
04:00	06:00	2.0	0	0	RIG REPAIR: REPLACE SEALS ON PIPE RAMS. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: RIGGING UP. PICKING UP BHA. FUEL = 10602 / USED 248 GAL.

09-18-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$35,444	Completion	\$0	Daily Total	\$35,444
Cum Costs: Drilling	\$464,164	Completion	\$0	Well Total	\$464,164
MD	3,860	TVD	3,860	Progress	1,001
				Days	1
				MW	9.3
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3860'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	2859	2859	TEST STACK. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.
10:30	11:00	0.5	2859	2859	INSTALL WEAR RING.
11:00	16:00	5.0	2859	2859	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS PICK UP MACHINE. PICK UP BHA AND 56 JTS DRILL PIPE / TRIP IN HOLE TO 2700'. RIG DOWN FRANKS.
16:00	17:30	1.5	2859	2859	CONTINUE TRIP IN. TAG CEMENT @ 2750'. DRILL OUT CEMENT, PLUG & FLOAT COLLAR @ 2796', SHOE JOINT, FLOAT SHOE @ 2841', RATHOLE DOWN TO 2751'.
17:30	18:00	0.5	2859	2859	PERFORM FIT. TEST TO 12.5 EMW / OK.
18:00	06:00	12.0	2859	3860	DRILLING: 2859-3860' (1001') AVG 83 FPH. 18-20K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 1500 PSI / DIFF = 250-350 PSI. 450 GPM. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: DRILLING FAST HOLE. WORKING W/ FORKLIFT. FUEL = 9950 / USED 652 GAL.

06:00 0 0 SPUD 8 3/4" HOLE @ 18:00 HRS, 9/17/11.

09-19-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$26,623	Completion	\$0	Daily Total	\$26,623
Cum Costs: Drilling	\$490,788	Completion	\$0	Well Total	\$490,788
MD	5,420	TVD	5,420	Progress	1,560
				Days	2
				MW	9.8
				Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5420'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	3860	4033	DRILLING: 3860-4033' (173') AVG 115 FPH. 18-20K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 1500 PSI / DIFF = 250-350 PSI. 450 GPM.
07:30	08:00	0.5	4033	4033	SURVEY @ 3957' = 1.5 DEG.
08:00	14:30	6.5	4033	4662	DRILLING: 4033-4662' (629') AVG 97 FPH.
14:30	15:00	0.5	4662	4662	RIG SERVICE.
15:00	20:00	5.0	4662	5036	DRILLING: 4662-5036' (374') AVG 75 FPH. TITE SPOT WHILE PICKING UP ON CONNECTION AT 4815'.
20:00	20:30	0.5	5036	5036	SURVEY @ 4960' = 2.2 DEG.
20:30	06:00	9.5	5036	5420	DRILLING: 5036-5420' (384') AVG 40 FPH. 18-22K WOB, RPM TABLE = 60/72 MOTOR, PRESSURE 2000 PSI / DIFF = 200-350 W/ 450 GPM. WASATCH PROGRAM TOP @ 5346'. P-RATE IS EXTREMELY ERRATIC THRU THIS SECTION, VARYING FROM 20 FPH TO 180 FPH.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BOP DRILLS / 100% TIE OFF.

FUEL = 8550 / USED 1400 GAL.

09-20-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$37,565	Completion	\$0	Daily Total	\$37,565
Cum Costs: Drilling	\$523,717	Completion	\$0	Well Total	\$523,717

MD 6,575 TVD 6,575 Progress 1,155 Days 3 MW 10.2 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6575'

Start	End	Hrs	From	To	Activity Description
06:00	17:30	11.5	5420	6007	DRILLING: 5420-6007' (587') AVG 51 FPH. 18-22K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 2100 PSI / DIFF = 250-350 PSI. 450 GPM. PROGRAM TOP CHAPITA WELLS @ 5959'.
17:30	18:00	0.5	6007	6007	RIG SERVICE / XO SCREENS ON DRYING SHAKER TO 325 MESH.
18:00	06:00	12.0	6007	6575	DRILL 6007-6575' (568') AVG 47 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: 100% TIE OFF / PROPER USE OF LADDERS.

FUEL= 7068 / USED 1482 GAL.

09-21-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$32,992	Completion	\$0	Daily Total	\$32,992
Cum Costs: Drilling	\$556,709	Completion	\$0	Well Total	\$556,709

MD 7,165 TVD 6,575 Progress 590 Days 4 MW 10.2 Visc 48.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7165'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	6575	6816	DRILLING: 6575-6816' (241') AVG 25 FPH. 18-22K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 2200 PSI / DIFF = 250-350 PSI. 450 GPM. PROGRAM TOP BUCK CANYON @ 6618'.
15:30	16:00	0.5	6816	6816	RIG SERVICE.
16:00	06:00	14.0	6816	7165	DRILLING: 6816-7165' (349') AVG 25 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CONFINED SPACES /CHANGING SHAKER SCREENS. FUEL = 5586 / USED 1482 GAL.

09-22-2011		Reported By		KIT HATFIELD/PAT CLARK							
DailyCosts: Drilling		\$39,414		Completion		\$0		Daily Total		\$39,414	
Cum Costs: Drilling		\$596,123		Completion		\$0		Well Total		\$596,123	
MD	7,250	TVD	7,248	Progress	85	Days	5	MW	10.6	Visc	43.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7250'											
Start	End	Hrs	From	To	Activity Description						
06:00	08:00	2.0	7165	7191	DRILL 7165' – 7191'. WOB 20K, RPM 50–65/73, SPP 2250 PSI, DP 150 PSI, ROP 13 FPH.						
08:00	08:30	0.5	0	0	CIRCULATE AND PUMP PILL.						
08:30	09:30	1.0	0	0	TOH TO 5292', ENCOUNTERED TIGHT SPOT. ATTEMPT TO WORK THROUGH, JARS FIRED ON UP PULL, PIPE STUCK.						
09:30	21:30	12.0	0	0	TOOL JOINT 12' ABOVE FLOOR, ATTEMPT TO JAR DOWN WITH NO PROGRESS, HOOK UP HOSE & SWIVEL, ATTEMPT TO PUMP DOWN STRING, PIPE BACK–SPINNING, INDICATING STUCK AT BIT, NO RETURNS WHILE PUMPING. CON'TD TO ATTEMPT TO JAR DOWN WITH NO PROGRESS, BEGAN JARRING UP, PIPE CAME FREE, WORK STRING, REGAIN RETURNS. CIRC. AND RAISE MW TO 10.8 PPG.						
21:30	00:30	3.0	0	0	TOH. TIGHT ALL THE WAY TO THE SHOE.						
00:30	01:00	0.5	0	0	L/D 8 3/4" REAMERS, JARS, BIT. RECOVER SURVEY – 1.33 DEG @ 7114'. P/U NEW JARS, 7 7/8" BIT.						
01:00	04:00	3.0	0	0	TIH. WASH 15' ON BOTTOM.						
04:00	06:00	2.0	7191	7250	DRILL 7191' – 7250'. WOB 10–17K, RPM 53/73, SPP 2350 PSI, DP 275 PSI, ROP 30 FPH.						

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - TRIPPING, WORKING TIGHT HOLE.

CURRENT MW - 10.8 PPG, VIS - 44 SPQ.

FUEL - 4788, USED - 798.

FORMATION - BUCK CANYON @ 6618'.

09-23-2011		Reported By		PAT CLARK								
DailyCosts: Drilling		\$37,003			Completion		\$0		Daily Total		\$37,003	
Cum Costs: Drilling		\$633,127			Completion		\$0		Well Total		\$633,127	
MD	8,270	TVD	8,268	Progress	1,020	Days	6	MW	10.8	Visc	47.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8270'												
Start	End	Hrs	From	To	Activity Description							
06:00	14:30	8.5	7250	7583	DRILL 7250' – 7583'. WOB 15–20K, RPM 50–60/67, SPP 2300 PSI, DP 250 PSI, ROP 39 FPH. NORTH HORN @ 7272'.							
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.							
15:00	06:00	15.0	7583	8270	DRILL 7583' – 8270'. SAME PARAMETERS, ROP 46 FPH. KMV PRICE RIVER @ 8079'.							

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - TEAMWORK, COMMUNICATION.

CURRENT MW - 11 PPG, VIS - 43 SPQ, LOST 700 BBLs.

FUEL - 3306, USED - 1482.

09-24-2011 Reported By PAT CLARK

DailyCosts: Drilling \$62,251 Completion \$883 Daily Total \$63,134

Cum Costs: Drilling \$695,379 Completion \$883 Well Total \$696,262

MD 9,179 TVD 9,177 Progress 909 Days 7 MW 10.9 Visc 47.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9179'

Start End Hrs From To Activity Description

06:00 14:30 8.5 8270 8610 DRILL 8270' - 8610'. WOB 18-22K, RPM 47-55/73, SPP 2350 PSI, DP 200-300 PSI, ROP 40 FPH.

14:30 15:00 0.5 0 0 RIG SERVICE. FUNCTION COM.

15:00 06:00 15.0 8610 9179 DRILL 8610' - 9179'. WOB 20K, RPM 50/67, SPP 2400 PSI, DP 200-300 PSI, ROP 38 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - FORKLIFT, MAKING CONNECTIONS.

CURRENT MW - 11 PPG, VIS - 46 SPQ, LOST 75 BBLS @ 8950'.

FUEL - 9804, DEL 8009, USED - 1511.

FORMATION - KMV PRICE RIVER MIDDLE @ 8932'.

09-25-2011 Reported By PAT CLARK

DailyCosts: Drilling \$31,361 Completion \$0 Daily Total \$31,361

Cum Costs: Drilling \$726,740 Completion \$883 Well Total \$727,623

MD 10,000 TVD 9,998 Progress 821 Days 8 MW 11.2 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 10,000'

Start End Hrs From To Activity Description

06:00 11:30 5.5 9179 9429 DRILL 9179' - 9429'. WOB 20K, RPM 50/67, SPP 2500 PSI, DP 200 PSI, ROP 45 FPH.

11:30 12:00 0.5 0 0 RIG SERVICE. CHECK COM.

12:00 06:00 18.0 9429 10000 DRILL 9429' - 10000'. SAME PARAMETERS, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS - WELL CONTROL, MIXING CHEMICALS.

CURRENT MW - 11.2 PPG, VIS - 42 SPQ, SEEPED 60 BBLS F/9600'.

FUEL - 8208, USED - 1596.

FORMATION - KMV PRICE RIVER LOWER @ 9786'.

09-26-2011 Reported By PAT CLARK

DailyCosts: Drilling \$32,047 Completion \$0 Daily Total \$32,047

Cum Costs: Drilling \$758,787 Completion \$883 Well Total \$759,670

MD 10,543 TVD 10,541 Progress 543 Days 9 MW 11.4 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE & CONDITION MUD TO TOH

Start End Hrs From To Activity Description

06:00 11:30 5.5 10000 10178 DRILL 10000' - 10178'. WOB 21K, RPM 50/63, SPP 2500 PSI, DP 100-200 PSI, ROP 32 FPH.

11:30 12:00 0.5 0 0 RIG SERVICE. CHECK COM.

12:00 05:00 17.0 10178 10543 DRILL 10178' - 10543'. SAME PARAMETERS, ROP 21 FPH.

DRILLING BREAK @ 10339' – 30' FLARE. RAISE MW F/11.3 PPG TO 11.6 PPG FOR TRIP WHILE DRILLING LAST 50' (3 HRS).

05:00 06:00 1.0 0 0 FINISH WEIGHTING UP MUD, DROP SURVEY, CHECK FLOW – STILL FLOWING. CONTINUE TO RAISE MUD WT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DAILY MAINTENANCE, WORKING ON PUMP.

CURRENT MW – 11.6 PPG, VIS – 44 SPQ, LOST 500 BBLs F/10339'.

FUEL – 6783, USED – 1425.

FORMATION – SEGO @ 10300', KMV CASTLEGATE @ 10442'.

09-27-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$89,776	Completion	\$6,006	Daily Total	\$95,782
Cum Costs: Drilling	\$848,564	Completion	\$6,889	Well Total	\$855,453

MD	10,543	TVD	10,541	Progress	0	Days	10	MW	11.9	Visc	48.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: REAMING TIGHT SPOT @ 6700'

Start	End	Hrs	From	To	Activity Description
06:00	20:00	14.0	0	0	CIRCULATE AND RAISE MUD WT TO 11.9 PPG, LOST 600 BBLs MUD. ADD 4% LCM TO STOP LOSSES, WELL STILL FLOWING. PUMPED 200 BBLs 12.5 PPG MUD (12.1 PPG EMW), 80 BBL DRY JOB. WELL STOPPED FLOWING.
20:00	02:00	6.0	0	0	TOH. RECOVER SURVEY (1.98 DEG @ 10475'), L/D MM AND BIT. FUNCTION BLIND RAMS.
02:00	05:30	3.5	0	0	P/U NEW MM, BIT, TIH. FILL PIPE @ SHOE, 6400'.
05:30	06:00	0.5	0	0	WASH AND REAM TIGHT SPOT @ 6700'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – FIRST DAY BACK, TRIPPING.

CURRENT MW – 11.9 PPG, VIS – 48 SPQ, LOST 600 BBLs.

FUEL – 5928, USED – 855.

09-28-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	\$63,006	Completion	\$0	Daily Total	\$63,006
Cum Costs: Drilling	\$911,571	Completion	\$6,889	Well Total	\$918,460

MD	10,543	TVD	10,541	Progress	0	Days	11	MW	11.6	Visc	43.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WASH & REAM @ 6845'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	MOVE PIPE WHILE BUILDING 11.6 PPG MUD IN PITS AND PRE-MIX.
09:30	11:00	1.5	0	0	CIRCULATE @ 50 STROKES ADDING LCM TO MUD, REGAIN CIRCULATION @ 10:30. PICK STROKES UP 10 AT A TIME TO 100, FULL CIRCULATION (LOST 260 BBLs).
11:00	16:30	5.5	0	0	WASH AND REAM @ 6700'. HAD TO LAY DOWN 3 JTS, WASH AND REAM @ 6600'.
16:30	17:00	0.5	0	0	RIG SERVICE. CHECK COM, BOP DRILL.
17:00	06:00	13.0	0	0	WASH AND REAM 6600' – 6845'. RAISED MW F/ 11.6 PPG TO 11.9 PPG OVER 10 HRS, SPARSE CUTTINGS THAT ARE SHARP SLIVERS, LOST 90 BBLs MUD.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – PROPER LIFTING, WORKING TIGHT HOLE.

CURRENT MW – 11.9 PPG, VIS – 45 SPQ, LCM 9%, LOST 350 BBLS TOTAL.

FUEL – 4902, USED – 1026.

FORMATION – BUCK CANYON.

09-29-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$47,989		Completion		\$0		Daily Total		\$47,989	
Cum Costs: Drilling		\$959,560		Completion		\$6,889		Well Total		\$966,449	
MD	10,689	TVD	10,686	Progress	146	Days	12	MW	12.0	Visc	45.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRCULATING FOR TRIP @ 10,689'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	0	0	WASH AND REAM F/6845' – 8040'. RAN 6 JTS DRY 6891' – 7080', 3 JTS 7130 – 7211', 3 STDS 7252' – 7530', 5 STDS 7561' – 7994'.
14:00	14:30	0.5	0	0	RIG SERVICE. CHECK COM.
14:30	18:30	4.0	0	0	WASH AND REAM 8040' – 9672'. STAGE IN 5 STDS AT A TIME, CIRCULATE 1 CONNECTION BETWEEN.
18:30	20:00	1.5	0	0	CIRCULATE BOTTOMS UP.
20:00	22:30	2.5	0	0	WASH AND REAM 9672' – 10543'. STAGE IN 5 STDS AT A TIME, CIRCULATE 1 CONNECTION BETWEEN.
22:30	05:30	7.0	10543	10689	DRILL 10543' – 10689'. WOB 16K, RPM 53/50, SPP 2500 PSI, DP 175 PSI, ROP 21 FPH. EXCESSIVE TORQUE STARTING @ 10660'.
05:30	06:00	0.5	0	0	CIRCULATE OFF BOTTOM. PRESSURE TOO HIGH, TORQUING.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CONNECTIONS, TRIPPING.

CURRENT MW – 12 PPG, VIS – 45 SPQ, LCM 9%, LOST 250 BBLS TOTAL.

FUEL – 3876, USED – 1026.

FORMATION – BASE CASTLEGATE @ 10665'.

09-30-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$46,932		Completion		\$0		Daily Total		\$46,932	
Cum Costs: Drilling		\$1,006,493		Completion		\$6,889		Well Total		\$1,013,382	
MD	10,689	TVD	10,686	Progress	0	Days	13	MW	12.0	Visc	45.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: REAMING @ 6,950'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	CIRCULATE AND CONDITION F/TOH. MIX AND PUMP 40 BBL 13# PILL.
07:00	13:30	6.5	0	0	TOH. TRIP WENT GOOD, HOLE AND MUD IN GOOD SHAPE.
13:30	14:30	1.0	0	0	L/D MM, BIT (1/8" UNDERGAUGE, SEVERAL BROKEN CUTTERS, 4 OF 6 JETS PLUGGED WITH LCM, & MOTOR DIFFICULT TO DRAIN), P/U NEW BIT & MM.
14:30	16:00	1.5	0	0	TIH TO SHOE.
16:00	16:30	0.5	0	0	SLIP & CUT DRILL LINE. CIRC @ 50 STROKES.
16:30	20:30	4.0	0	0	TIH. FILL PIPE & CIRC BOTTOMS UP @ 6000'. RIH, TAGGED UP AT 6647'.
20:30	06:00	9.5	0	0	WASH AND REAM 6647' – 6950'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – HOUSEKEEPING, PIPE SPINNERS.

CURRENT MW – 12 PPG, VIS – 50 SPQ, LCM 7%, LOST 50 BBLS TOTAL.

FUEL – 2964, USED – 912.

FORMATION – BUCK CANYON.

10-01-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$66,069		Completion		\$0		Daily Total		\$66,069	
Cum Costs: Drilling		\$1,072,562		Completion		\$6,889		Well Total		\$1,079,451	
MD	10,910	TVD	10,907	Progress	221	Days	14	MW	12.1	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 10,910'											

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	WASH AND REAM 6950' – 7900'. LIGHT REAMING.
09:00	12:00	3.0	0	0	TIH TO 10519'. PIPE DISPLACED MUD ON EVERY STAND.
12:00	15:00	3.0	0	0	WASH AND REAM 10519' – 10631'. EASY REAMING, FULL RETURNS.
15:00	15:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
15:30	18:00	2.5	0	0	FINISH W & R TO 10689'.
18:00	06:00	12.0	0	0	DRILL 10689' – 10910'. WOB 20K, RPM 53/57, SPP 2550 PSI, DP 100–250 PSI, ROP 18 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – WASH AND REAMING, PUTTING PIPE IN V-DOOR.

CURRENT MW – 12.1 PPG, VIS – 42 SPQ, LCM 8%, LOST 250 BBLS TOTAL.

FUEL – 6384, DEL – 4500, USED – 1080.

FORMATION – BASE CASTLEGATE SS.

10-02-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$40,492		Completion		\$0		Daily Total		\$40,492	
Cum Costs: Drilling		\$1,113,055		Completion		\$6,889		Well Total		\$1,119,944	
MD	11,285	TVD	11,282	Progress	375	Days	15	MW	12.1	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LDDP @ 5800'.											

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	10910	11209	DRILL 10910' – 11209'. WOB 23K, RPM 53/57, SPP 2500 PSI, DP 100–250 PSI, ROP 30 FPH. FORMATION – KMV BLACKHAWK @ 10823'.
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM.
16:30	21:00	4.5	11209	11285	DRILL 11209' – 11285'. SAME PARAMETERS, ROP 19 FPH. REACHED TD @ 21:00 HRS, 10/1/11. NO FLARE OR GAS @ TD.
21:00	01:00	4.0	0	0	CIRCULATE AND CONDITION MUD TO LDDP. HSM, R/U WEATHERFORD TRS TO LDDP. MIX AND PUMP 80 BBL 13.1 PPG PILL.
01:00	06:00	5.0	0	0	LDDP @ 5800'. HOLE IN GOOD SHAPE, PIPE FILLING CORRECTLY.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LDDP, PIPE SPINNERS.

CURRENT MW – 12.1 PPG, VIS – 42 SPQ, LCM 8%, NO LOSSES.

FUEL – 5130, USED – 1254.

10-03-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$31,175	Completion	\$150,863	Daily Total	\$182,038
Cum Costs: Drilling	\$1,144,230	Completion	\$157,752	Well Total	\$1,301,982

MD	11,285	TVD	11,282	Progress	0	Days	16	MW	12.1	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE CASING

Start	End	Hrs	From	To	Activity Description
06:00	12:30	6.5	0	0	LDDP. BREAK KELLY, L/D BHA. BIT WAS 1-3 W/BROKEN CUTTER, 1/16 OUT OF GUAGE, 3 PLUGGED JETS.
12:30	13:00	0.5	0	0	PULL WEAR BUSHING.
13:00	15:00	2.0	0	0	HSM. R/U WEATHERFORD TRS TO RUN CSG WITH FILL TOOL.
15:00	05:00	14.0	0	0	RUN 4 1/2" PRODUCTION CASING W/FILL TOOL. RUN 248 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO 11273'. FLOAT SHOE @ 11271', FLOAT COLLAR @ 11225', MARKER JTS @ 8099' AND 4916'. TURBULIZERS ON BOTTOM 3 JTS, BOW SPRING CENTRALIZER EVERY 3RD JT TO 5000'. P/U JT # 249, TAG BOTTOM @ 11285'. L/D JT # 249, LAND HANGER IN DTO HEAD W/ 105K. R/D TRS.
05:00	06:00	1.0	0	0	CIRCULATE THROUGH CEMENT HEAD WHILE HALLIBURTON RIGGING UP. FULL RETURNS.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETINGS - LDDP, RUN CSG, FILL TOOL.					
CURRENT MW - 12.1 PPG, VIS - 42 SPQ, LCM 8%, NO LOSSES.					
FUEL - 4332, USED - 798.					

10-04-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$12,683	Completion	\$87,433	Daily Total	\$100,116
Cum Costs: Drilling	\$1,156,913	Completion	\$245,185	Well Total	\$1,402,098

MD	11,285	TVD	11,282	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	CIRCULATE WHILE RIGGING UP CEMENTERS. FULL RETURNS, NO FLARE.
07:00	10:00	3.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 665 SX (193 BBLS) 75:25 POZ HIGHBOND LEAD CEMENT @ 13 PPG. TAIL IN WITH 1910 SX (497 BBLS.) 50:50 POZ EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP PLUG. DISPLACED WITH 174 BBLS FRESH WATER @ 6 BPM, MAX PRESSURE 3000 PSI. BUMP PLUG W/4500 PSI. BLED BACK 2.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2500 PSI AND SHUT CEMENT HEAD IN. FULL RETURNS, NO CEMENT TO SURFACE. CEMENT IN PLACE AT 10:00 HRS. RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BM BEFORE CEMENT, IN ALL SPACERS, AND DISPLACEMENT.
10:00	11:00	1.0	0	0	WAIT ON CEMENT. R/D HALLIBURTON. CLEAN MUD TANKS.
11:00	12:00	1.0	0	0	L/D LJ, ATTEMPT TO SET PACKOFF (ROCK IN BETWEEN HANGER AND BOWL). WILL PACK OFF WHEN BOP IS REMOVED ON RIG MOVE.
12:00	14:00	2.0	0	0	ND BOP, CLEAN MUD TANKS. RIG RELEASED @ 14:00. PREPARE TO MOVE RIG 10.3 MILES TO CWU 1498-25D @ 07:00 ON 10-4-11.
FULL CREWS, NO ACCIDENTS.					

SAFETY MEETINGS – R/D THIRD PARTIES, CEMENTING.

FUEL – 2500, RETURNED – 1500, USED – 332.

TRANSFER 5 JTS 4 1/2" N-80 11.6# LTC CSG (205.86' TOL) TO CWU 1498-25D.

TRANSFER 3 JTS 4 1/2" HCP-110 11.6# LTC CSG (136.03' TOL) TO CWU 1498-25D.

TRANSFER (2) 4 1/2" HCP-110 11.6# LTC MJ (39.65' TOL) TO CWU 1498-25D.

TRANSFER 2500 GALS FUEL @ \$3.93/GAL TO CWU 1498-25D.

06:00 0 0 RIG RELEASED @ 14:00 HRS, 10/03/11.
CASING POINT COST \$1,149,348

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU059
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 304-28
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514090000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 2160 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 28 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/21/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 10/21/2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/24/2011	

WELL CHRONOLOGY REPORT

Report Generated On: 10-24-2011

Well Name	NCW 304-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51409	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-17-2011	Class Date	
Tax Credit	N	TVD / MD	11,285/ 11,285	Property #	057331
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	11,273/ 11,273
KB / GL Elev	4,782/ 4,763				
Location	Section 28, T8S, R22E, SESW, 617 FSL & 2160 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	64.0	NRI %	51.86

AFE No	303512	AFE Total	2,005,500	DHC / CWC	978,000/ 1,027,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-30-2010	Release Date	10-03-2011
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12-30-2010	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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617' FSL & 2160' FWL (SE/SW)

SECTION 28, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 05' 19.73", LONG 109 DEG 26' 48.57" (NAD 83)

LAT 40 DEG 05' 19.86", LONG 109 DEG 26' 46.10" (NAD 27)

TRUE #34

OBJECTIVE: 11,285' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU059

ELEVATION: 4762.2' NAT GL, 4762.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4763'), 4782' KB (19')

EOG WI 64%, NRI 51.86%

07-15-2011	Reported By	TERRY CSERE
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RECEIVED Oct. 24, 2011

DailyCosts: Drilling	\$100,800	Completion	\$0	Daily Total	\$100,800
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION, 7/15/11.

07-18-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 50% COMPLETE.

07-19-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 70% COMPLETE.

07-20-2011 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 80% COMPLETE.

07-21-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION COMPLETE. STARTING CLOSED LOOP.

07-22-2011 Reported By TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,800	Completion	\$0	Well Total	\$100,800
MD	90	TVD	90	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 07/21/11 @ 09:00 AM, SET 90' OF 16" CSG. CEMENT TO SURFACE.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/20/11 @ 06:46 AM.

06:00 0 0 LOCATION COMPLETE.

08-04-2011 **Reported By** KYLAN COOK / DALL COOK

DailyCosts: Drilling	\$206,309	Completion	\$0	Daily Total	\$206,309
Cum Costs: Drilling	\$307,109	Completion	\$0	Well Total	\$307,109

MD	2,859	TVD	2,859	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	90	2841	MIRU CRAIG'S AIR RIG #5 ON 7/26/2011. DRILLED 12-1/4" HOLE TO 2840' GL (2859' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2400' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 68 JTS (2822.45') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2841.45' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #5.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 214 BBLS FRESH WATER. BUMPED PLUG WITH 1245# @ 10:18 AM ON 8/01/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 45 BBLS INTO LEAD CEMENT, LOST RETURNS 145 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. STOOD FULL WHEN PUMPING STOPPED.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #5 TOOK SURVEYS WHILE DRILLING HOLE @

1520' = 0.75 DEGREE, 2120' = 1.00 DEGREE, 2490' = 1.50 DEGREE, AND 2810' = 0.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 7/31/11 @ 07:00 AM.

09-17-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	\$121,611	Completion	\$0	Daily Total	\$121,611
Cum Costs: Drilling	\$428,720	Completion	\$0	Well Total	\$428,720
MD	2,859	TVD	2,859	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: TEST BOPE

Start	End	Hrs	From	To	Activity Description
06:00	00:00	18.0	2859	2859	RIG MOVE: HOLD SAFETY MEETING W/ JONES TRKNG AND CREWS. RIG DOWN FROM NCW 306-33 AND MOVE 1.5 MILES TO LOCATON. HAVE MAST RAISED BY 17:30 HRS, TRUCKS RELEASED AT 18:00 HRS. CONTINUE TO RIG UP. INSPECT ANNULAR & LOCK DOWN STACK. DIG HOLE AND SET IN BRANDT DRYING SHAKER. RIG UP SHAKER & MODIFY SLIDER AS REQUIRED.
00:00	01:00	1.0	0	0	NIPPLE UP STACK. RIG ON DAYWORK @ MIDNITE 00:00 HRS 9/17/11.
01:00	04:00	3.0	0	0	BEGIN BOP TEST. PIPE RAMS LEAKED.
04:00	06:00	2.0	0	0	RIG REPAIR: REPLACE SEALS ON PIPE RAMS. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: RIGGING UP. PICKING UP BHA. FUEL = 10602 / USED 248 GAL.

09-18-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$35,444	Completion	\$0	Daily Total	\$35,444
Cum Costs: Drilling	\$464,164	Completion	\$0	Well Total	\$464,164
MD	3,860	TVD	3,860	Progress	1,001
				Days	1
				MW	9.3
				Visc	31.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3860'

Start	End	Hrs	From	To	Activity Description
06:00	10:30	4.5	2859	2859	TEST STACK. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.
10:30	11:00	0.5	2859	2859	INSTALL WEAR RING.
11:00	16:00	5.0	2859	2859	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS PICK UP MACHINE. PICK UP BHA AND 56 JTS DRILL PIPE / TRIP IN HOLE TO 2700'. RIG DOWN FRANKS.
16:00	17:30	1.5	2859	2859	CONTINUE TRIP IN. TAG CEMENT @ 2750'. DRILL OUT CEMENT, PLUG & FLOAT COLLAR @ 2796', SHOE JOINT, FLOAT SHOE @ 2841', RATHOLE DOWN TO 2751'.
17:30	18:00	0.5	2859	2859	PERFORM FIT. TEST TO 12.5 EMW / OK.
18:00	06:00	12.0	2859	3860	DRILLING: 2859-3860' (1001') AVG 83 FPH. 18-20K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 1500 PSI / DIFF = 250-350 PSI. 450 GPM. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: DRILLING FAST HOLE. WORKING W/ FORKLIFT. FUEL = 9950 / USED 652 GAL.

06:00 0 0 SPUD 8 3/4" HOLE @ 18:00 HRS, 9/17/11.

09-19-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$26,623	Completion	\$0	Daily Total	\$26,623
Cum Costs: Drilling	\$490,788	Completion	\$0	Well Total	\$490,788
MD	5,420	TVD	5,420	Progress	1,560
				Days	2
				MW	9.8
				Visc	38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5420'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	3860	4033	DRILLING: 3860-4033' (173') AVG 115 FPH. 18-20K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 1500 PSI / DIFF = 250-350 PSI. 450 GPM.
07:30	08:00	0.5	4033	4033	SURVEY @ 3957' = 1.5 DEG.
08:00	14:30	6.5	4033	4662	DRILLING: 4033-4662' (629') AVG 97 FPH.
14:30	15:00	0.5	4662	4662	RIG SERVICE.
15:00	20:00	5.0	4662	5036	DRILLING: 4662-5036' (374') AVG 75 FPH. TITE SPOT WHILE PICKING UP ON CONNECTION AT 4815'.
20:00	20:30	0.5	5036	5036	SURVEY @ 4960' = 2.2 DEG.
20:30	06:00	9.5	5036	5420	DRILLING: 5036-5420' (384') AVG 40 FPH. 18-22K WOB, RPM TABLE = 60/72 MOTOR, PRESSURE 2000 PSI / DIFF = 200-350 W/ 450 GPM. WASATCH PROGRAM TOP @ 5346'. P-RATE IS EXTREMELY ERRATIC THRU THIS SECTION, VARYING FROM 20 FPH TO 180 FPH.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: BOP DRILLS / 100% TIE OFF.
FUEL = 8550 / USED 1400 GAL.

09-20-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$37,565	Completion	\$0	Daily Total	\$37,565
Cum Costs: Drilling	\$523,717	Completion	\$0	Well Total	\$523,717

MD 6,575 TVD 6,575 Progress 1,155 Days 3 MW 10.2 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6575'

Start	End	Hrs	From	To	Activity Description
06:00	17:30	11.5	5420	6007	DRILLING: 5420-6007' (587') AVG 51 FPH. 18-22K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 2100 PSI / DIFF = 250-350 PSI. 450 GPM. PROGRAM TOP CHAPITA WELLS @ 5959'.
17:30	18:00	0.5	6007	6007	RIG SERVICE / XO SCREENS ON DRYING SHAKER TO 325 MESH.
18:00	06:00	12.0	6007	6575	DRILL 6007-6575' (568') AVG 47 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: 100% TIE OFF / PROPER USE OF LADDERS.
FUEL= 7068 / USED 1482 GAL.

09-21-2011 Reported By KIT HATFIELD

DailyCosts: Drilling	\$32,992	Completion	\$0	Daily Total	\$32,992
Cum Costs: Drilling	\$556,709	Completion	\$0	Well Total	\$556,709

MD 7,165 TVD 6,575 Progress 590 Days 4 MW 10.2 Visc 48.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7165'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	6575	6816	DRILLING: 6575-6816' (241') AVG 25 FPH. 18-22K WOB, RPM TABLE= 60/72 MOTOR. PRESSURE = 2200 PSI / DIFF = 250-350 PSI. 450 GPM. PROGRAM TOP BUCK CANYON @ 6618'.
15:30	16:00	0.5	6816	6816	RIG SERVICE.
16:00	06:00	14.0	6816	7165	DRILLING: 6816-7165' (349') AVG 25 FPH. PARAMETERS AS ABOVE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CONFINED SPACES /CHANGING SHAKER SCREENS. FUEL = 5586 / USED 1482 GAL.

09-22-2011		Reported By		KIT HATFIELD/PAT CLARK							
DailyCosts: Drilling		\$39,414		Completion		\$0		Daily Total		\$39,414	
Cum Costs: Drilling		\$596,123		Completion		\$0		Well Total		\$596,123	
MD	7,250	TVD	7,248	Progress	85	Days	5	MW	10.6	Visc	43.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7250'											
Start	End	Hrs	From	To	Activity Description						
06:00	08:00	2.0	7165	7191	DRILL 7165' – 7191'. WOB 20K, RPM 50–65/73, SPP 2250 PSI, DP 150 PSI, ROP 13 FPH.						
08:00	08:30	0.5	0	0	CIRCULATE AND PUMP PILL.						
08:30	09:30	1.0	0	0	TOH TO 5292', ENCOUNTERED TIGHT SPOT. ATTEMPT TO WORK THROUGH, JARS FIRED ON UP PULL, PIPE STUCK.						
09:30	21:30	12.0	0	0	TOOL JOINT 12' ABOVE FLOOR, ATTEMPT TO JAR DOWN WITH NO PROGRESS, HOOK UP HOSE & SWIVEL, ATTEMPT TO PUMP DOWN STRING, PIPE BACK–SPINNING, INDICATING STUCK AT BIT, NO RETURNS WHILE PUMPING. CON'TD TO ATTEMPT TO JAR DOWN WITH NO PROGRESS, BEGAN JARRING UP, PIPE CAME FREE, WORK STRING, REGAIN RETURNS. CIRC. AND RAISE MW TO 10.8 PPG.						
21:30	00:30	3.0	0	0	TOH. TIGHT ALL THE WAY TO THE SHOE.						
00:30	01:00	0.5	0	0	L/D 8 3/4" REAMERS, JARS, BIT. RECOVER SURVEY – 1.33 DEG @ 7114'. P/U NEW JARS, 7 7/8" BIT.						
01:00	04:00	3.0	0	0	TIH. WASH 15' ON BOTTOM.						
04:00	06:00	2.0	7191	7250	DRILL 7191' – 7250'. WOB 10–17K, RPM 53/73, SPP 2350 PSI, DP 275 PSI, ROP 30 FPH.						

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - TRIPPING, WORKING TIGHT HOLE.

CURRENT MW - 10.8 PPG, VIS - 44 SPQ.

FUEL - 4788, USED - 798.

FORMATION - BUCK CANYON @ 6618'.

09-23-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$37,003		Completion		\$0		Daily Total		\$37,003	
Cum Costs: Drilling		\$633,127		Completion		\$0		Well Total		\$633,127	
MD	8,270	TVD	8,268	Progress	1,020	Days	6	MW	10.8	Visc	47.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8270'											
Start	End	Hrs	From	To	Activity Description						
06:00	14:30	8.5	7250	7583	DRILL 7250' – 7583'. WOB 15–20K, RPM 50–60/67, SPP 2300 PSI, DP 250 PSI, ROP 39 FPH. NORTH HORN @ 7272'.						
14:30	15:00	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.						
15:00	06:00	15.0	7583	8270	DRILL 7583' – 8270'. SAME PARAMETERS, ROP 46 FPH. KMV PRICE RIVER @ 8079'.						

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - TEAMWORK, COMMUNICATION.

CURRENT MW - 11 PPG, VIS - 43 SPQ, LOST 700 BBLs.

FUEL - 3306, USED - 1482.

09-24-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$62,251	Completion	\$883	Daily Total	\$63,134
Cum Costs: Drilling	\$695,379	Completion	\$883	Well Total	\$696,262

MD	9,179	TVD	9,177	Progress	909	Days	7	MW	10.9	Visc	47.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9179'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	8270	8610	DRILL 8270' - 8610'. WOB 18-22K, RPM 47-55/73, SPP 2350 PSI, DP 200-300 PSI, ROP 40 FPH.
14:30	15:00	0.5	0	0	RIG SERVICE. FUNCTION COM.
15:00	06:00	15.0	8610	9179	DRILL 8610' - 9179'. WOB 20K, RPM 50/67, SPP 2400 PSI, DP 200-300 PSI, ROP 38 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - FORKLIFT, MAKING CONNECTIONS.

CURRENT MW - 11 PPG, VIS - 46 SPQ, LOST 75 BBLS @ 8950'.

FUEL - 9804, DEL 8009, USED - 1511.

FORMATION - KMV PRICE RIVER MIDDLE @ 8932'.

09-25-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$31,361	Completion	\$0	Daily Total	\$31,361
Cum Costs: Drilling	\$726,740	Completion	\$883	Well Total	\$727,623

MD	10,000	TVD	9,998	Progress	821	Days	8	MW	11.2	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 10,000'

Start	End	Hrs	From	To	Activity Description
06:00	11:30	5.5	9179	9429	DRILL 9179' - 9429'. WOB 20K, RPM 50/67, SPP 2500 PSI, DP 200 PSI, ROP 45 FPH.
11:30	12:00	0.5	0	0	RIG SERVICE. CHECK COM.
12:00	06:00	18.0	9429	10000	DRILL 9429' - 10000'. SAME PARAMETERS, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS - WELL CONTROL, MIXING CHEMICALS.

CURRENT MW - 11.2 PPG, VIS - 42 SPQ, SEEPED 60 BBLS F/9600'.

FUEL - 8208, USED - 1596.

FORMATION - KMV PRICE RIVER LOWER @ 9786'.

09-26-2011 Reported By PAT CLARK

DailyCosts: Drilling	\$32,047	Completion	\$0	Daily Total	\$32,047
Cum Costs: Drilling	\$758,787	Completion	\$883	Well Total	\$759,670

MD	10,543	TVD	10,541	Progress	543	Days	9	MW	11.4	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE & CONDITION MUD TO TOH

Start	End	Hrs	From	To	Activity Description
06:00	11:30	5.5	10000	10178	DRILL 10000' - 10178'. WOB 21K, RPM 50/63, SPP 2500 PSI, DP 100-200 PSI, ROP 32 FPH.
11:30	12:00	0.5	0	0	RIG SERVICE. CHECK COM.
12:00	05:00	17.0	10178	10543	DRILL 10178' - 10543'. SAME PARAMETERS, ROP 21 FPH.

DRILLING BREAK @ 10339' – 30' FLARE. RAISE MW F/11.3 PPG TO 11.6 PPG FOR TRIP WHILE DRILLING LAST 50' (3 HRS).

05:00 06:00 1.0 0 0 FINISH WEIGHTING UP MUD, DROP SURVEY, CHECK FLOW – STILL FLOWING. CONTINUE TO RAISE MUD WT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – DAILY MAINTENANCE, WORKING ON PUMP.

CURRENT MW – 11.6 PPG, VIS – 44 SPQ, LOST 500 BBLs F/10339'.

FUEL – 6783, USED – 1425.

FORMATION – SEGO @ 10300', KMV CASTLEGATE @ 10442'.

09-27-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$89,776	Completion	\$6,006	Daily Total	\$95,782
Cum Costs: Drilling	\$848,564	Completion	\$6,889	Well Total	\$855,453

MD	10,543	TVD	10,541	Progress	0	Days	10	MW	11.9	Visc	48.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: REAMING TIGHT SPOT @ 6700'

Start	End	Hrs	From	To	Activity Description
06:00	20:00	14.0	0	0	CIRCULATE AND RAISE MUD WT TO 11.9 PPG, LOST 600 BBLs MUD. ADD 4% LCM TO STOP LOSSES, WELL STILL FLOWING. PUMPED 200 BBLs 12.5 PPG MUD (12.1 PPG EMW), 80 BBL DRY JOB. WELL STOPPED FLOWING.
20:00	02:00	6.0	0	0	TOH. RECOVER SURVEY (1.98 DEG @ 10475'), L/D MM AND BIT. FUNCTION BLIND RAMS.
02:00	05:30	3.5	0	0	P/U NEW MM, BIT, TIH. FILL PIPE @ SHOE, 6400'.
05:30	06:00	0.5	0	0	WASH AND REAM TIGHT SPOT @ 6700'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – FIRST DAY BACK, TRIPPING.

CURRENT MW – 11.9 PPG, VIS – 48 SPQ, LOST 600 BBLs.

FUEL – 5928, USED – 855.

09-28-2011 **Reported By** PAT CLARK

Daily Costs: Drilling	\$63,006	Completion	\$0	Daily Total	\$63,006
Cum Costs: Drilling	\$911,571	Completion	\$6,889	Well Total	\$918,460

MD	10,543	TVD	10,541	Progress	0	Days	11	MW	11.6	Visc	43.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WASH & REAM @ 6845'

Start	End	Hrs	From	To	Activity Description
06:00	09:30	3.5	0	0	MOVE PIPE WHILE BUILDING 11.6 PPG MUD IN PITS AND PRE-MIX.
09:30	11:00	1.5	0	0	CIRCULATE @ 50 STROKES ADDING LCM TO MUD, REGAIN CIRCULATION @ 10:30. PICK STROKES UP 10 AT A TIME TO 100, FULL CIRCULATION (LOST 260 BBLs).
11:00	16:30	5.5	0	0	WASH AND REAM @ 6700'. HAD TO LAY DOWN 3 JTS, WASH AND REAM @ 6600'.
16:30	17:00	0.5	0	0	RIG SERVICE. CHECK COM, BOP DRILL.
17:00	06:00	13.0	0	0	WASH AND REAM 6600' – 6845'. RAISED MW F/ 11.6 PPG TO 11.9 PPG OVER 10 HRS, SPARSE CUTTINGS THAT ARE SHARP SLIVERS, LOST 90 BBLs MUD.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – PROPER LIFTING, WORKING TIGHT HOLE.

CURRENT MW – 11.9 PPG, VIS – 45 SPQ, LCM 9%, LOST 350 BBLS TOTAL.

FUEL – 4902, USED – 1026.

FORMATION – BUCK CANYON.

09-29-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$47,989		Completion		\$0		Daily Total		\$47,989	
Cum Costs: Drilling		\$959,560		Completion		\$6,889		Well Total		\$966,449	
MD	10,689	TVD	10,686	Progress	146	Days	12	MW	12.0	Visc	45.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: CIRCULATING FOR TRIP @ 10,689'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	0	0	WASH AND REAM F/6845' – 8040'. RAN 6 JTS DRY 6891' – 7080', 3 JTS 7130 – 7211', 3 STDS 7252' – 7530', 5 STDS 7561' – 7994'.
14:00	14:30	0.5	0	0	RIG SERVICE. CHECK COM.
14:30	18:30	4.0	0	0	WASH AND REAM 8040' – 9672'. STAGE IN 5 STDS AT A TIME, CIRCULATE 1 CONNECTION BETWEEN.
18:30	20:00	1.5	0	0	CIRCULATE BOTTOMS UP.
20:00	22:30	2.5	0	0	WASH AND REAM 9672' – 10543'. STAGE IN 5 STDS AT A TIME, CIRCULATE 1 CONNECTION BETWEEN.
22:30	05:30	7.0	10543	10689	DRILL 10543' – 10689'. WOB 16K, RPM 53/50, SPP 2500 PSI, DP 175 PSI, ROP 21 FPH. EXCESSIVE TORQUE STARTING @ 10660'.
05:30	06:00	0.5	0	0	CIRCULATE OFF BOTTOM. PRESSURE TOO HIGH, TORQUING.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CONNECTIONS, TRIPPING.

CURRENT MW – 12 PPG, VIS – 45 SPQ, LCM 9%, LOST 250 BBLS TOTAL.

FUEL – 3876, USED – 1026.

FORMATION – BASE CASTLEGATE @ 10665'.

09-30-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$46,932		Completion		\$0		Daily Total		\$46,932	
Cum Costs: Drilling		\$1,006,493		Completion		\$6,889		Well Total		\$1,013,382	
MD	10,689	TVD	10,686	Progress	0	Days	13	MW	12.0	Visc	45.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: REAMING @ 6,950'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	CIRCULATE AND CONDITION F/TOH. MIX AND PUMP 40 BBL 13# PILL.
07:00	13:30	6.5	0	0	TOH. TRIP WENT GOOD, HOLE AND MUD IN GOOD SHAPE.
13:30	14:30	1.0	0	0	L/D MM, BIT (1/8" UNDERGAUGE, SEVERAL BROKEN CUTTERS, 4 OF 6 JETS PLUGGED WITH LCM, & MOTOR DIFFICULT TO DRAIN), P/U NEW BIT & MM.
14:30	16:00	1.5	0	0	TIH TO SHOE.
16:00	16:30	0.5	0	0	SLIP & CUT DRILL LINE. CIRC @ 50 STROKES.
16:30	20:30	4.0	0	0	TIH. FILL PIPE & CIRC BOTTOMS UP @ 6000'. RIH, TAGGED UP AT 6647'.
20:30	06:00	9.5	0	0	WASH AND REAM 6647' – 6950'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – HOUSEKEEPING, PIPE SPINNERS.

CURRENT MW – 12 PPG, VIS – 50 SPQ, LCM 7%, LOST 50 BBLS TOTAL.

FUEL – 2964, USED – 912.

FORMATION – BUCK CANYON.

10-01-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$66,069		Completion		\$0		Daily Total		\$66,069	
Cum Costs: Drilling		\$1,072,562		Completion		\$6,889		Well Total		\$1,079,451	
MD	10,910	TVD	10,907	Progress	221	Days	14	MW	12.1	Visc	42.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 10,910'											

Start	End	Hrs	From	To	Activity Description					
06:00	09:00	3.0	0	0	WASH AND REAM 6950' – 7900'. LIGHT REAMING.					
09:00	12:00	3.0	0	0	TIH TO 10519'. PIPE DISPLACED MUD ON EVERY STAND.					
12:00	15:00	3.0	0	0	WASH AND REAM 10519' – 10631'. EASY REAMING, FULL RETURNS.					
15:00	15:30	0.5	0	0	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.					
15:30	18:00	2.5	0	0	FINISH W & R TO 10689'.					
18:00	06:00	12.0	0	0	DRILL 10689' – 10910'. WOB 20K, RPM 53/57, SPP 2550 PSI, DP 100–250 PSI, ROP 18 FPH.					

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – WASH AND REAMING, PUTTING PIPE IN V-DOOR.

CURRENT MW – 12.1 PPG, VIS – 42 SPQ, LCM 8%, LOST 250 BBLS TOTAL.

FUEL – 6384, DEL – 4500, USED – 1080.

FORMATION – BASE CASTLEGATE SS.

10-02-2011		Reported By		PAT CLARK							
DailyCosts: Drilling		\$40,492		Completion		\$0		Daily Total		\$40,492	
Cum Costs: Drilling		\$1,113,055		Completion		\$6,889		Well Total		\$1,119,944	
MD	11,285	TVD	11,282	Progress	375	Days	15	MW	12.1	Visc	40.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: LDDP @ 5800'.											

Start	End	Hrs	From	To	Activity Description					
06:00	16:00	10.0	10910	11209	DRILL 10910' – 11209'. WOB 23K, RPM 53/57, SPP 2500 PSI, DP 100–250 PSI, ROP 30 FPH.					
					FORMATION – KMV BLACKHAWK @ 10823'.					
16:00	16:30	0.5	0	0	RIG SERVICE. CHECK COM.					
16:30	21:00	4.5	11209	11285	DRILL 11209' – 11285'. SAME PARAMETERS, ROP 19 FPH. REACHED TD @ 21:00 HRS, 10/1/11.					
					NO FLARE OR GAS @ TD.					
21:00	01:00	4.0	0	0	CIRCULATE AND CONDITION MUD TO LDDP. HSM, R/U WEATHERFORD TRS TO LDDP. MIX AND PUMP 80 BBL 13.1 PPG PILL.					
01:00	06:00	5.0	0	0	LDDP @ 5800'. HOLE IN GOOD SHAPE, PIPE FILLING CORRECTLY.					

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – LDDP, PIPE SPINNERS.

CURRENT MW – 12.1 PPG, VIS – 42 SPQ, LCM 8%, NO LOSSES.

FUEL – 5130, USED – 1254.

10-03-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$31,175	Completion	\$150,863	Daily Total	\$182,038
Cum Costs: Drilling	\$1,144,230	Completion	\$157,752	Well Total	\$1,301,982

MD	11,285	TVD	11,282	Progress	0	Days	16	MW	12.1	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE CASING

Start	End	Hrs	From	To	Activity Description
06:00	12:30	6.5	0	0	LDDP. BREAK KELLY, L/D BHA. BIT WAS 1-3 W/BROKEN CUTTER, 1/16 OUT OF GAUGE, 3 PLUGGED JETS.
12:30	13:00	0.5	0	0	PULL WEAR BUSHING.
13:00	15:00	2.0	0	0	HSM. R/U WEATHERFORD TRS TO RUN CSG WITH FILL TOOL.
15:00	05:00	14.0	0	0	RUN 4 1/2" PRODUCTION CASING W/FILL TOOL. RUN 248 JOINTS 4 1/2" 11.6# HCP-110 LT&C CASING TO 11273'. FLOAT SHOE @ 11271', FLOAT COLLAR @ 11225', MARKER JTS @ 8099' AND 4916'. TURBULIZERS ON BOTTOM 3 JTS, BOW SPRING CENTRALIZER EVERY 3RD JT TO 5000'. P/U JT # 249, TAG BOTTOM @ 11285'. L/D JT # 249, LAND HANGER IN DTO HEAD W/ 105K. R/D TRS.
05:00	06:00	1.0	0	0	CIRCULATE THROUGH CEMENT HEAD WHILE HALLIBURTON RIGGING UP. FULL RETURNS.
FULL CREWS, NO ACCIDENTS.					
SAFETY MEETINGS - LDDP, RUN CSG, FILL TOOL.					
CURRENT MW - 12.1 PPG, VIS - 42 SPQ, LCM 8%, NO LOSSES.					
FUEL - 4332, USED - 798.					

10-04-2011 Reported By PAT CLARK

Daily Costs: Drilling	\$12,683	Completion	\$87,433	Daily Total	\$100,116
Cum Costs: Drilling	\$1,156,913	Completion	\$245,185	Well Total	\$1,402,098

MD	11,285	TVD	11,282	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	CIRCULATE WHILE RIGGING UP CEMENTERS. FULL RETURNS, NO FLARE.
07:00	10:00	3.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, LEAD IN WITH 665 SX (193 BBLS) 75:25 POZ HIGHBOND LEAD CEMENT @ 13 PPG. TAIL IN WITH 1910 SX (497 BBLS.) 50:50 POZ EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP PLUG. DISPLACED WITH 174 BBLS FRESH WATER @ 6 BPM, MAX PRESSURE 3000 PSI. BUMP PLUG W/4500 PSI. BLED BACK 2.5 BBLS, FLOATS HELD. PRESSURED BACK UP TO 2500 PSI AND SHUT CEMENT HEAD IN. FULL RETURNS, NO CEMENT TO SURFACE. CEMENT IN PLACE AT 10:00 HRS. RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BM BEFORE CEMENT, IN ALL SPACERS, AND DISPLACEMENT.
10:00	11:00	1.0	0	0	WAIT ON CEMENT. R/D HALLIBURTON. CLEAN MUD TANKS.
11:00	12:00	1.0	0	0	L/D LJ, ATTEMPT TO SET PACKOFF (ROCK IN BETWEEN HANGER AND BOWL). WILL PACK OFF WHEN BOP IS REMOVED ON RIG MOVE.
12:00	14:00	2.0	0	0	ND BOP, CLEAN MUD TANKS. RIG RELEASED @ 14:00. PREPARE TO MOVE RIG 10.3 MILES TO CWU 1498-25D @ 07:00 ON 10-4-11.
FULL CREWS, NO ACCIDENTS.					

SAFETY MEETINGS – R/D THIRD PARTIES, CEMENTING.

FUEL – 2500, RETURNED – 1500, USED – 332.

TRANSFER 5 JTS 4 1/2" N-80 11.6# LTC CSG (205.86' TOL) TO CWU 1498-25D.

TRANSFER 3 JTS 4 1/2" HCP-110 11.6# LTC CSG (136.03' TOL) TO CWU 1498-25D.

TRANSFER (2) 4 1/2" HCP-110 11.6# LTC MJ (39.65' TOL) TO CWU 1498-25D.

TRANSFER 2500 GALS FUEL @ \$3.93/GAL TO CWU 1498-25D.

06:00 0 0 RIG RELEASED @ 14:00 HRS, 10/03/11.
CASING POINT COST \$1,149,348

10-06-2011		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$30,300		Daily Total		\$30,300	
Cum Costs: Drilling		\$1,156,913		Completion		\$275,485		Well Total		\$1,432,398	
MD	11,285	TVD	11,282	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 11225.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 11195' TO 2600' EST CEMENT TOP @ 2750'. RDWL.						

10-21-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$273,460		Daily Total		\$273,460	
Cum Costs: Drilling		\$1,156,913		Completion		\$548,945		Well Total		\$1,705,858	
MD	11,285	TVD	11,282	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 11225.0			Perf : 9217'-11147'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK.						

STAGE 1. MIRU CUTTERS WIRELINE PERFORATE BLACKHAWK FROM 10941'-42', 10952'-53', 10961'-62', 10968'-69', 10980'-81', 11028'-29', 11043'-44', 11064'-65', 11103'-04', 11117'-18', 11127'-28', 11146'-47' @ 3 SPF & 120 DEG PHASING. MIRU HALLIBURTON, MIRU WIDE SPREAD PUMP PUMP 55 GAL EC6106A BIOCID, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBL FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACTRON K-31 @ 2GPT), 546 GAL 16# LINEAR PAD, 7397 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38305 GAL 16# DELTA 200 W/136400# 20/40 SAND @ 2-5 PPG. MTP 7820 PSIG. MTR 50.8 BPM. ATP 6523 PSIG. ATR 47.5 BPM. ISIP 4635 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 10250'. PERFORATE LPR FROM 9950'-51', 9964'-65', 10032'-33', 10060'-61', 10078'-79', 10100'-01', 10110'-11', 10154'-55', 10172'-73', 10194'-95', 10208'-09', 10222'-23' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP PUMP 55 GAL EC6106A BIOCID, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBL FRESH WATER RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACTRON K-31 @ 2GPT), 446 GAL 16# LINEAR PAD, 7427 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49167 GAL 16# DELTA 200 W/171500# 20/40 SAND @ 2-5 PPG. MTP 5788 PSIG. MTR 51.2 BPM. ATP 5001 PSIG. ATR 50.8 BPM. ISIP 3446 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 9940'. PERFORATE MPR/LPR FROM 9651'-52', 9660'-61', 9691'-92', 9721'-22', 9761'-62', 9780'-81', 9808'-09', 9832'-33', 9874'-75', 9897'-98', 9908'-09', 9922'-23' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD PUMP PUMP 55 GAL EC6106A BIOCID, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACTRON K-31 @ 2GPT), 802 GAL 16# LINEAR PAD, 7415 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42622 GAL 16# DELTA 200 W/148800# 20/40 SAND @ 2-5 PPG. MTP 7220 PSIG. MTR 51 BPM. ATP 5286 PSIG. ATR 50.7 BPM. ISIP 3550 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 9646'. PERFORATE MPR FROM 9471'-72', 9478'-79', 9494'-95', 9500'-01', 9515'-16', 9522'-23', 9530'-31', 9550'-51', 9562'-63', 9605'-06', 9619'-20', 9627'-28' @ 3 SPF & 120 DEG PHASING. RDWL. RU WIDE SPREAD PUMP PUMP 55 GAL EC6106A BIOCID, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACTRON K-31 @ 2GPT), 332 GAL 16# LINEAR PAD, 7528 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 24867 GAL 16# DELTA 200 W/85300# 20/40 SAND @ 2-5 PPG. MTP 6609 PSIG. MTR 50.9 BPM. ATP 5297 PSIG. ATR 50.7 BPM. ISIP 3714 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 9444'. PERFORATE MPR FROM 9217'-18', 9262'-63', 9285'-86', 9298'-99', 9304'-05', 9330'-31', 9346'-47', 9362'-63', 9375'-76', 9382'-83', 9402'-03', 9426'-27' @ 3 SPF & 120 DEGREE PHASING. RDMO CUTTERS WIRELINE. RU WIDE SPREAD PUMP PUMP 55 GAL EC6106A BIOCID, 1 BBL FRESH WATER, 165 GAL OF NALCO EC 6652A SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. RDMO WIDE SPREAD. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCID (BACTRON K-31 @ 2GPT), 1047 GAL 16# LINEAR PAD, 7382 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 63193 GAL 16# DELTA 200 W/228900# 20/40 SAND @ 2-5 PPG. MTP 6440 PSIG. MTR 51.2 BPM. ATP 4445 PSIG. ATR 50.9 BPM. ISIP 2838 PSIG. RDMO HALLIBURTON.

FLOWED 9 HRS. 18/64 CHOKE. FCP 2350 PSIG, 84 BFPH. RECOVERED 870 BLW. 6523 BLWTR.

10-22-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$3,197		Daily Total		\$3,197	
Cum Costs: Drilling		\$1,156,913		Completion		\$552,142		Well Total		\$1,709,055	
MD	11,285	TVD	11,282	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 11225.0			Perf : 9217'-11147'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	FLOWED 24 HRS. MIRU BRECO TEST SEPARATOR. FLOWED 19 HRS TO SALES. 18/64" CHOKE. FCP 1925 PSIG. 71 BFPH. RECOVERED 1710 BLW. 4813 BLWTR. 417 MCFD RATE.						
06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:30 HRS, 10/21/11. FLOWED 250 MCFD RATE ON 18/64" CHOKE. STATIC 141. QUESTAR METER 8760.						

10-24-2011		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,197		Daily Total		\$2,197	
Cum Costs: Drilling		\$1,156,913		Completion		\$554,339		Well Total		\$1,711,252	
MD	11,285	TVD	11,282	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : BLACKHAWK / MESAVERDE			PBTD : 11225.0			Perf : 9217'-11147'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST TO SALES											
Start	End	Hrs	From	To	Activity Description						

06:00	06:00	24.0	0	0 FLOWED 24 HRS THROUGH TEST UNIT TO SALES. FCP 1550 PSIG. 34 BFPH. RECOVERED 855 BLW. 2636 BLWTR. 1140 MCFD. 60 BBLS CONDENSATE.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU059

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 617FSL 2160FWL 40.088814 N Lat, 109.446825 W Lon At top prod interval reported below SESW 617FSL 2160FWL 40.088814 N Lat, 109.446825 W Lon At total depth SESW 617FSL 2160FWL 40.088814 N Lat, 109.446825 W Lon			8. Lease Name and Well No. NORTH CHAPITA 304-28		
14. Date Spudded 07/21/2011			15. Date T.D. Reached 10/01/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/21/2011			9. API Well No. 43-047-51409		
18. Total Depth: MD 11285 TVD			19. Plug Back T.D.: MD 11225 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 28 T8S R22E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 4762 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2841		650		0	
8.750	4.500 HCP-110	11.6	0	11271		2575		2750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9217	11147	10941 TO 11147		36	OPEN
B)			9950 TO 10223		36	OPEN
C)			9651 TO 9923		36	OPEN
D)			9471 TO 9628		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10941 TO 11147	46,483 GALS OF GELLED WATER & 145,900# 20/40 SAND
9950 TO 10223	57,275 GALS OF GELLED WATER & 181,000# 20/40 SAND
9651 TO 9923	51,074 GALS OF GELLED WATER & 158,300# 20/40 SAND
9471 TO 9628	32,962 GALS OF GELLED WATER & 95,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2011	11/05/2011	24	→	60.0	421.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	460.0	→	60	421	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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DEC 05 2011

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #124623 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	9217	11147		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1967 2288 2900 5172 5352 5958 6645 8072

32. Additional remarks (include plugging procedure):

Tubing will be set after the second set of completions is complete.
Please see the attached additional remarks page.

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33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

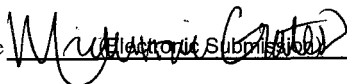
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #124623 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature



Date 12/02/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NORTH CHAPITA 304-28

API number: 4304751409

Well Location: QQ SESW Section 28 Township 85 Range 22E County UINTAH

Well operator: EOG Resources

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		No Water	

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

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If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Regulatory Assistant

SIGNATURE

Mickenzie Gates

DATE

12/1/2011

NORTH CHAPITA 304-28- ADDITIONAL REMARKS :

26. PERFORATION RECORD

9217-9427	36	OPEN
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27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

9217-9427	71,857 GALS GELLED WATER & 238,400# 20/40 SAND
-----------	--

32. FORMATION (LOG) MARKERS

Middle Price River	8922
Lower Price River	9784
Sego	10302
Castlegate	10448
Blackhawk	10686
Mancos	11238

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